

Safe Harbour



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Major ongoing Expansion Projects



Liquid - Haldia

Capacity - 25,000 KL

Liquid - Kandla

■ Capacity - 100,000 KL

Mission

To build an unrivalled national port infrastructure and distribution network in the Oil and Gas sector in India



LPG - Haldia

- Static Capacity 25,000 MT
- Throughput 15,00,000 MT

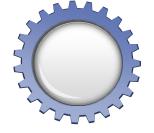
Mangalore Expansion

 3 Acres of Land allotted at the Port



LPG - Pipavav

- Static Capacity 2700 MT
- Throughput 1,00,000 MT



LPG - Mumbai Debottlenecking

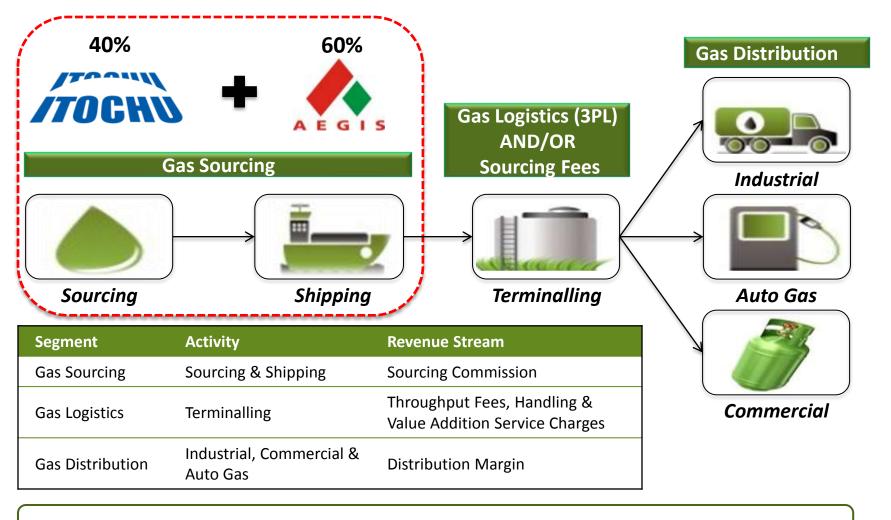
■ Throughput – 4,00,000 MT





Gas Logistics - Capturing Complete Value Chain

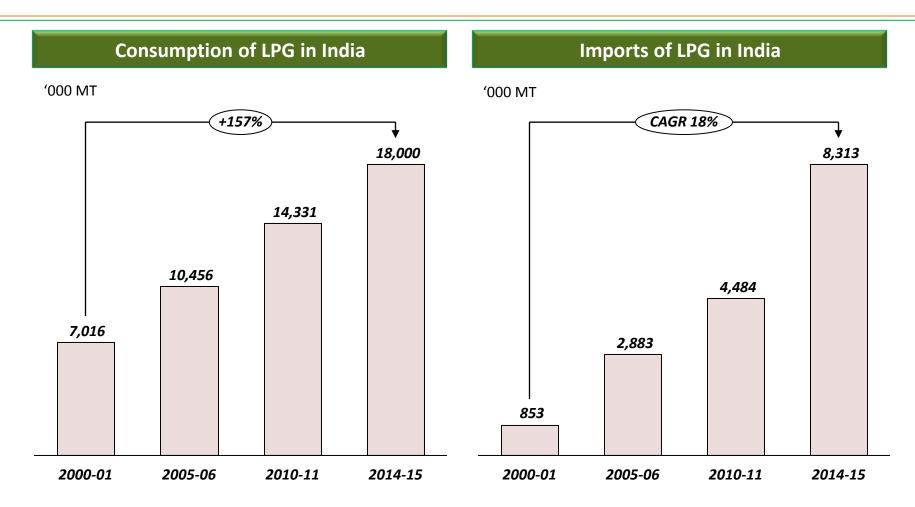




Creating 'Leading LPG Sourcing Player in India' through Vertical Integration Strategy

Demand Supply Gap exists for LPG in India...

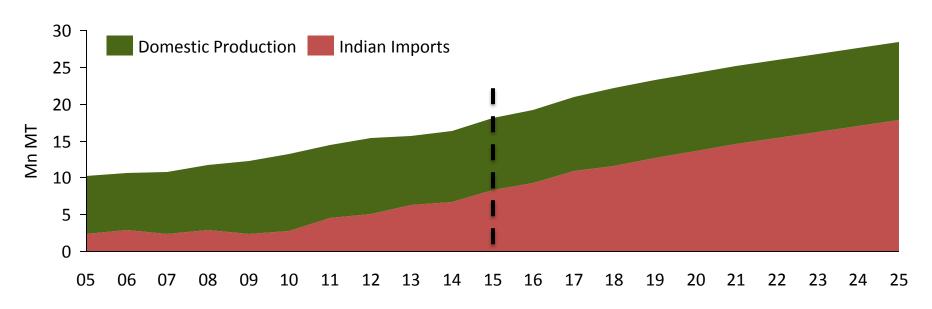




Incremental Demand in LPG met through Imports

...LPG Import Terminal Capacity has a Shortfall





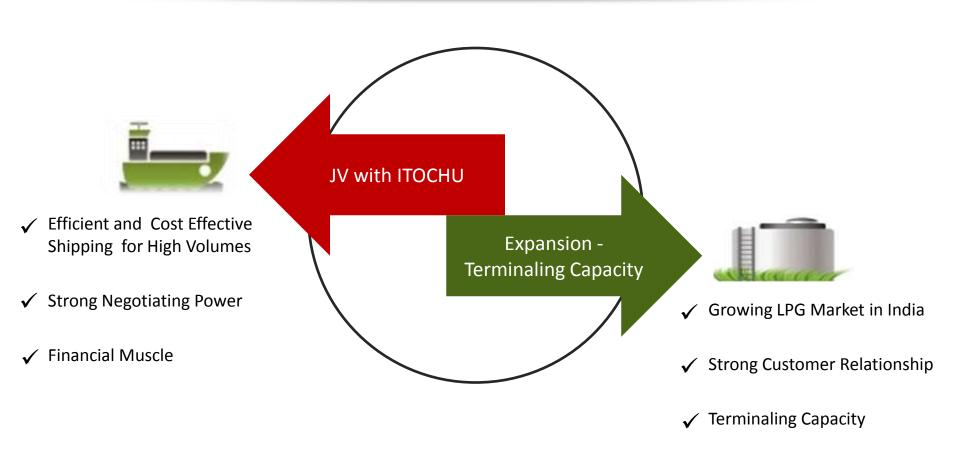
Figures in MT	2014/15	2020/21	Comments
Static Import Capacity	312,800	312,800*	Aegis capacity in 2015 is 25,400
Import Throughput	8,300,000	14,576,000	
# of Turns	26.5	46	High demurrage costs
Optimum Turns	24	24	

^{*} Assuming no new build up

To Capitalize on this Opportunity



Leading LPG Logistics Player in India



JV with ITOCHU



Aegis entered into a Joint Venture for its Singapore based LPG Sourcing and Supply Business with

ITOCHU Petroleum Co., (Singapore) Pte Ltd

Aegis Logistics Limited sold 40% of its equity ownership in its wholly owned subsidiary, Aegis Group International Pte. Ltd. Singapore, to ITOCHU Petroleum Co., (Singapore) Pte Ltd., a wholly owned subsidiary of ITOCHU Corporation for a total consideration of \$ 5.85 million



Attaining Cost Leadership in the LPG import market Lowering the delivered price to most Competitive levels

Greenfield Capacity Expansion at Haldia



✓ Static Capacity

■ 25,000 MT – 2 Fully Refrigerated Tanks of 12,500 MT each

√ Throughput Capacity

■ 15,00,000 MT at full utilization

✓ Project Cost

Rs 250 crs

Means of Finance

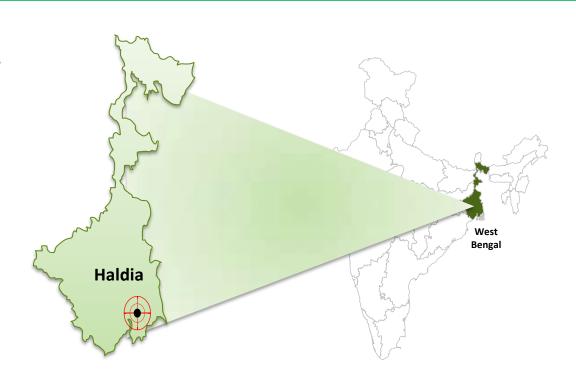
Internal Accrual

✓ Project Completion Date

Q1 FY17-18

✓ Pipeline Connectivity

 Paradip -Durgapur Pipeline passes through Haldia



Signed 20 years of MOU with

a Large PSU as Anchor Customer

at the Current Market Throughput Rates

Debottlenecking of LPG Terminals at Mumbai



✓ Static Capacity to remain same

■ 20,000 MT

✓ Throughput Capacity

11,00,000 MT (incremental 4,00,000 MT)

✓ Project Cost

■ Rs 15 crs

✓ Means of Finance

Internal Accrual

✓ Project Completion Date

Q1 FY17-18

Pipeline Connectivity

Uran – Chakan / Shikrapur LPG
 Pipeline passes through Mumbai



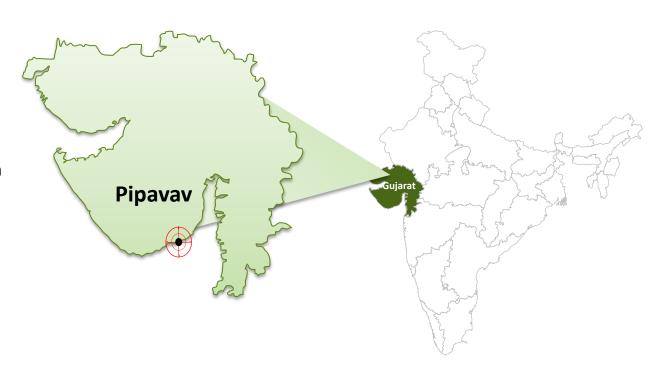
Project would include addition of:

- Intake Pumps
- Internal Pipeline
- Connectivity of Mumbai Terminal to
 Uran Chakan Pipeline Grid

Brownfield Capacity Expansion at Pipavav



- **✓** Static Capacity
 - **2700 MT**
- **✓** Throughput Capacity
 - 1,00,000 MT at full utilization
- ✓ Project Cost
 - Rs 15 crs
- Means of Finance
 - Internal Accrual
- ✓ Project Completion Date
 - Q1 FY16-17



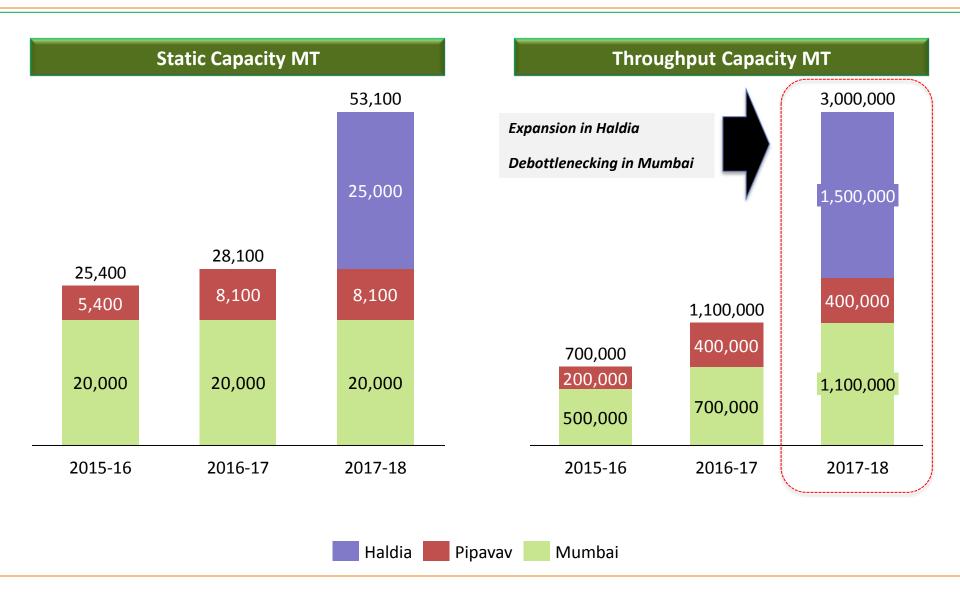
Throughput volumes for LPG handled in Pipavav expected to grow

through

existing and new customer relationships

LPG Capacity Post Expansion





Our Gas Distribution Network



B2C



- Auto Gas Retailing: Distribute LPG as Auto Fuel through Gas Station Network
- 102 Auto Gas Stations across 7 States

B₂B

Bulk Industrial Distribution: Distribute LPG through road tankers to Auto,
 Steel, Ceramic Industries etc



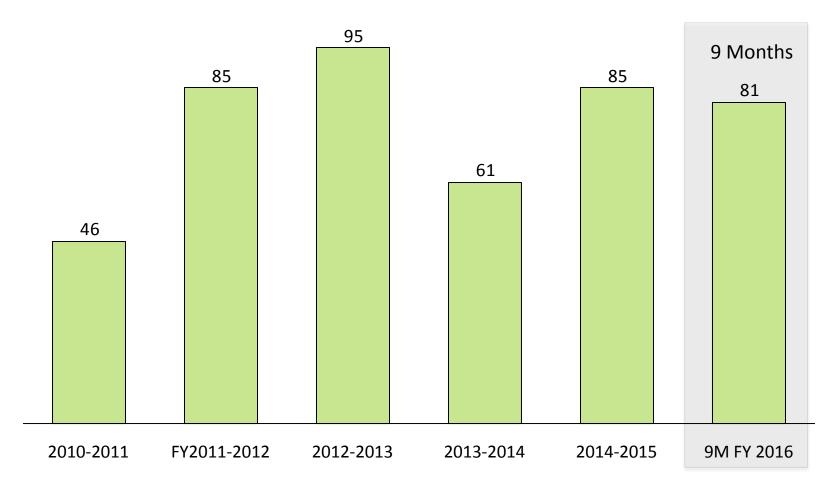


- Commercial LPG: Distribute Packed Cylinders for Commercial and Industrial users
- 78 Commercial Distributors spread across 42 Cities in 7 states

Gas Division Performance EBITDA*



Rs. in Cr.



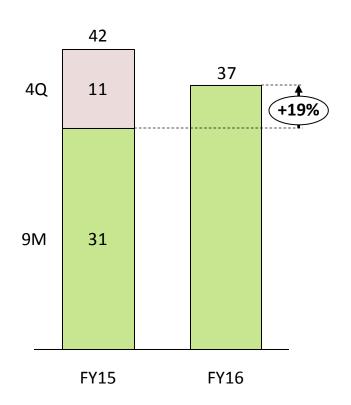
^{*} Normalized EBITDA – Before Forex, Hedging Related Expenses

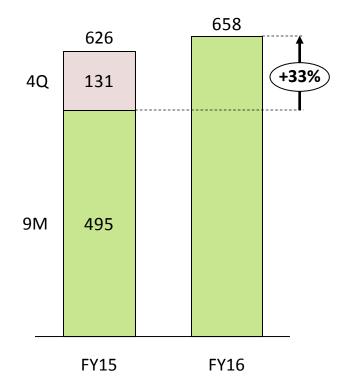
LPG Volume – Surpassed FY15 Performance in 9 Mths 7



Distribution ('000 MT)

Logistics ('000 MT)





New Growth Drivers



- Throughput volumes for LPG handled in Pipavav and Mumbai Terminals expected to grow 30-40% on YoY basis through existing and new customer relationships
- Commissioning of second chemical berth in Mumbai Port which will result in additional port handling capacity of 2.5 mn MT per year
- An agreement has been reached with ESSAR to sell ESSAR branded petrol and diesel in up-to 60 existing auto gas stations and potentially all new sites
- Provisional Order Book for LPG sourcing of 2016 is the highest in the history of Aegis Group International PTE Ltd



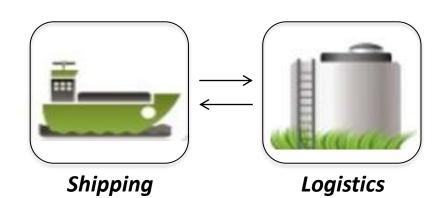


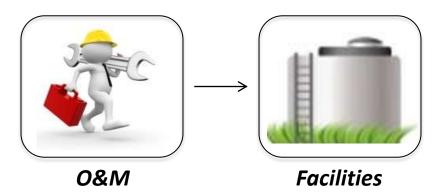
Liquid Logistics and EPC Services



Liquid Logistics (3PL)

O&M Services





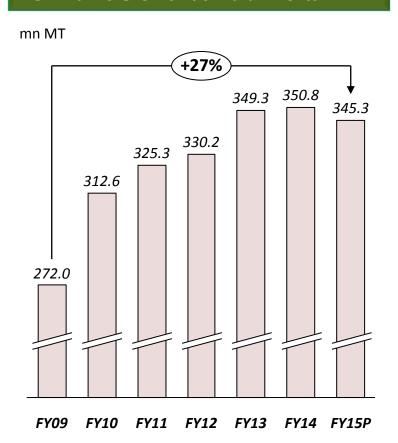
Segment	Activity	Revenue Stream
Liquid Logistics	Logistics	Throughput Fees, Handling & Value Addition Charges
O&M Services	Operations & Maintenance	O&M Fees

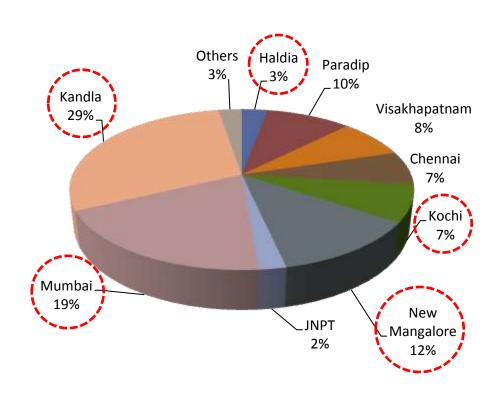
Liquid* Traffic at Indian Ports



POL Traffic Growth at Indian Ports

POL Traffic at Major Ports in FY 2015P





Mumbai, Kochi, Haldia, Kandla and Mangalore handle ~70% of the traffic at Major Ports

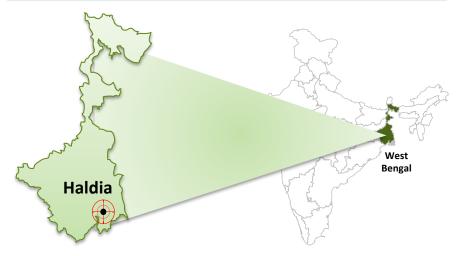
Liquid Terminal Expansion at Kandla and Haldia Ports

Greenfield Liquid Terminal Expansion at Kandla Port – 100,000 KL



- ✓ Project Cost
 - Rs 75 crs
- ✓ Means of Finance
 - Internal Accruals
- **✓** Project Completion Date
 - Q1 FY17-18

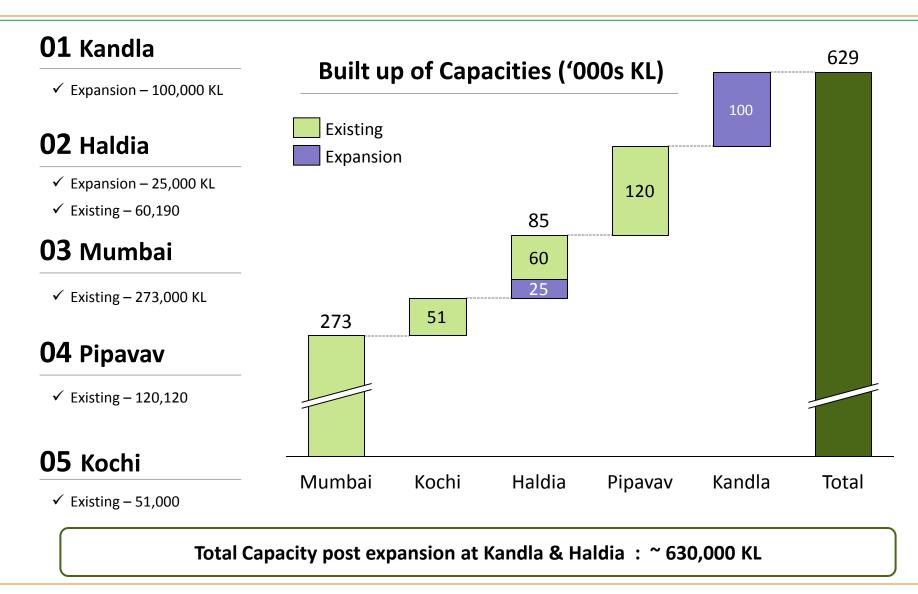
Brownfield Liquid Terminal Expansion at Haldia Port – 25,000 KL



- Project Cost
 - Rs 15 crs
- ✓ Means of Finance
 - Internal Accruals
- ✓ Project Completion Date
 - Q4 FY16 17

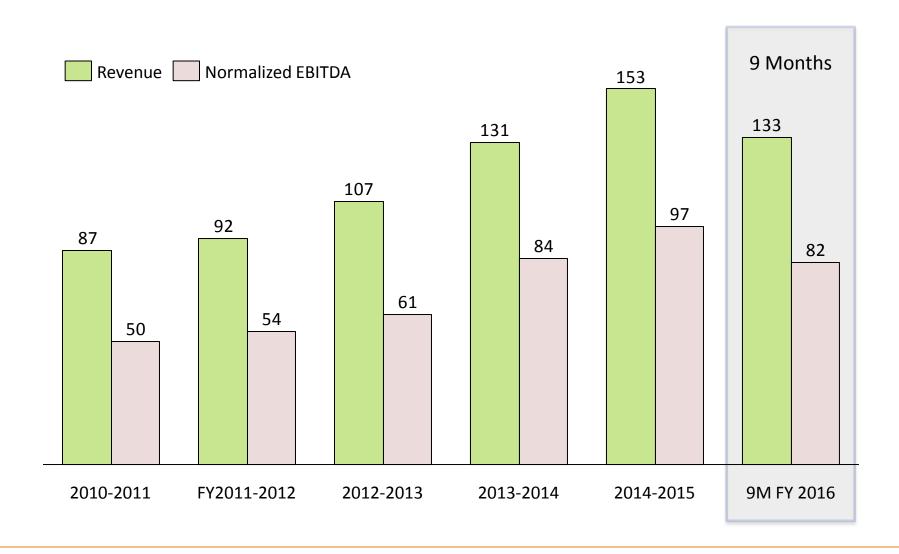
Liquid Capacity Post Expansion





Liquid Division Performance





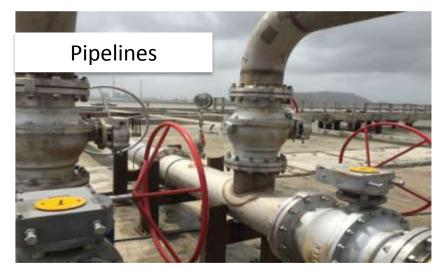
We are leading provider of logistics and supply chain services to India's oil, gas and chemical industry











Unique Infrastructure



Liquids

- Terminals at key ports- Mumbai, Kochi, Haldia, Pipavav
- Jetty Pipelines
- Multiple tank sizes
- Coated , Stainless Steel and Heated tanks
- Road, Rail and Pipeline connectivity

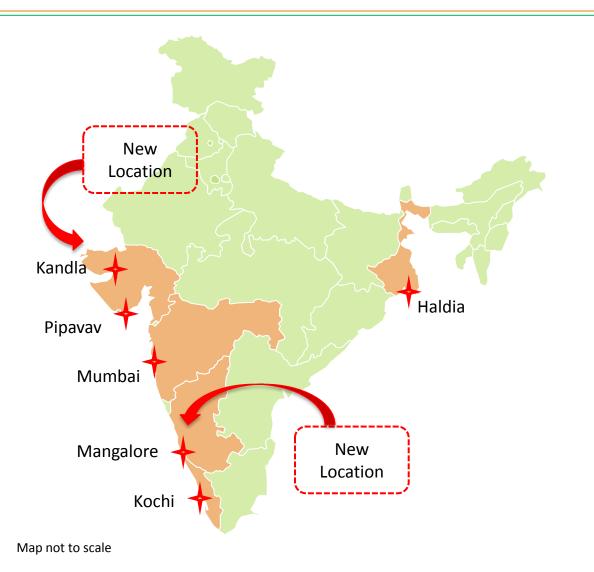
LPG

- Refrigerated Gas Terminal in Mumbai
- Pressurized Gas Terminal in Pipavav
- Pipeline connectivity to Petchem plant
- Network of 102 Autogas stations in 7 states
- Network of 78 commercial distributors
- LPG Sourcing JV with Itochu in Singapore

Integrated Supply Chain Management

Our Strategy: Building a Necklace of Terminals around the coastline of India





✓ VLGC

 All Ports are Deep Water Ports to accommodate VLGC

✓ Pipelines

 Pipeline Facilities for Larger Customers

✓ Railways

 Railways available at Pipavav and can be set up at all ports except Mumbai

✓ Roadways

 Well developed Infrastructure to enable connectivity to the customers

Strong Industry Partners

































Management Team



Raj Chandaria Vice Chairman & MD



Anish Chandaria MD & CEO

Sudhir MalhotraGroup President & COO





Rajiv ChohanPresident -Business Development

Murad Moledina Chief Financial Officer

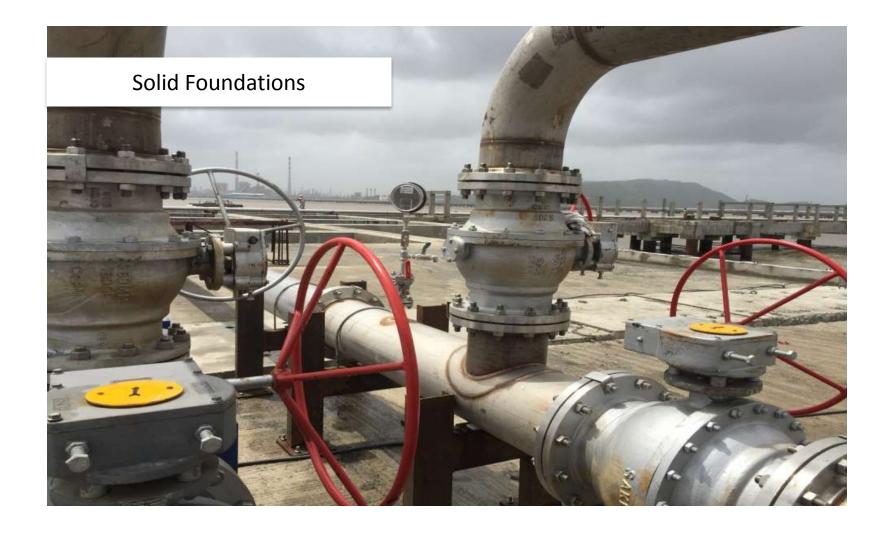




K. S. SawantPresident - Operations & Projects

Financial Performance





Current Business Break-up

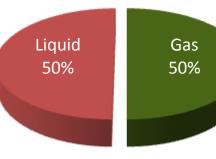


Liquid Division

Business

- Third Party Liquid Logistics (3PL)
- O&M Services

9M FY16 EBITDA Rs 163 Cr



Revenue Model

- Fee based Revenue Model
- Handling and Other Service Charges
- O&M fees

Gas Division

Business

- Third Party Gas Logistics (3PL)
- Auto Gas Retailing and Packed LPG Cylinders for Commercial segment
- Industrial Gas Distribution
- Marine Products Distribution (Bunkering)
- Gas Sourcing

Revenue Model

- Fee based Revenue Model for Gas Logistics
- Fees for Sourcing Business
- Retail Margin for Gas Distribution
- Handling and Other Service Charges

Robust Performance











PBT

Dec 2015

24 %

U.09x

ROCE-Liquid Division

ROCE- Gas Division

Net Debt to Equity

Consolidated Profitability Statement



Rs Crs	Q3FY16	Q3FY15	Y-o-Y %
Revenue	529	955	-45%
Cost of Sales	446	886	
Others	29	24	
Normalized EBITDA (Segment) *	54	45	20%
Finance, Hedging & Forex related Expenses (Net)	4	5	
Depreciation	5	6	
Unallocated Expenses	9	9	
Profit Before Tax	36	26	40%
Capital Gains on Divestment	0	31	
Tax on Capital Gains	0	8	
Тах	3	6	
Profit after Tax	33	42	
Profit after Tax excluding Capital Gains	33	20	68%

^{*} Normalized EBITDA – Before Forex Hedging Related expenses

Consolidated Profitability Statement



Rs Crs	9M FY16	9MFY15	Y-o-Y %
Revenue	1,776	3,393	-48%
Cost of Sales	1,529	3,190	
Others	84	73	
Normalized EBITDA (Segment) *	163	130	26%
Finance, Hedging & Forex related Expenses (Net)	12	14	
Depreciation	16	16	
Unallocated Expenses	25	21	
Profit Before Tax	110	79	38%
Capital Gains on Divestment	0	31	
Tax on Capital Gains	0	8	
Tax	18	13	
Profit after Tax	92	89	
Profit after Tax excluding Capital Gains	92	66	39%

^{*} Normalized EBITDA – Before Forex Hedging Related expenses

Consolidated Balance Sheet



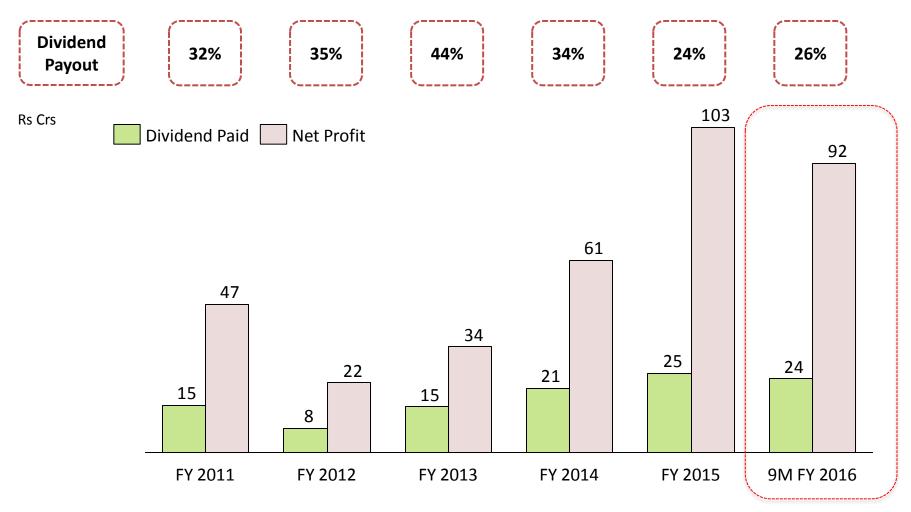
Rs. Crs	Sep-15	Mar-15
Shareholder's Fund	479	427
Share Capital	33	33
Reserves & Surplus	446	394
Minority Interest	34	26
Non-Current Liabilities	156	170
Long Term Borrowings	117	132
Other Non Current Liabilities	39	38
Current Liabilities	242	314
Short Term Borrowings / Buyers Credit	52	63
Trade Payables	130	192
Other Current Liabilities	60	59
Total Liabilities	911	937

Rs. Crs	Sep-15	Mar-15
Non-Current Assets	584	558
Fixed Assets *	510	488
Non-Current Investments	2	3
Other Non-Current Assets	72	67
Current Assets	327	379
Inventories	19	20
Trade Receivables	140	201
Cash and Bank Balances	129	125
Other Current Assets	39	33
Total Assets	911	937

^{*} Including Goodwill on Consolidation

Profit & Dividend Track Record





Declared the 3rd Interim Dividend of 30% on equity shares of face value of Re. 1/- i.e. Rs. 0.30 (i.e. 30 paise) per share which is not included above



For further information, please contact:

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