# Aegis Logistics Limited

AEG

10000KL

"Positioned for growth"

Investor Presentation July 2020

### Safe Harbour



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### We are leading provider of logistics and supply chain services to India's oil, gas and chemical industry













#### Why we exist

To provide integrated logistics services to the Indian oil, gas and chemicals industry by storing, moving and distributing products to our customers

#### How

By building an unrivalled national network of port-based oil and gas storage terminals, inland depots and retail outlets

#### Our current divisions

- Liquefied Petroleum Gas (LPG)
- Liquid Terminals (petroleum, petrochemicals and chemicals)



### Unique Infrastructure



#### Liquids

- Terminals at key ports- Mumbai, Kochi, Haldia, Pipavav, Kandla & Mangalore
- Jetty Pipelines
- Multiple tank sizes
- Coated, Stainless Steel and Heated tanks
- Road and Pipeline connectivity

#### LPG

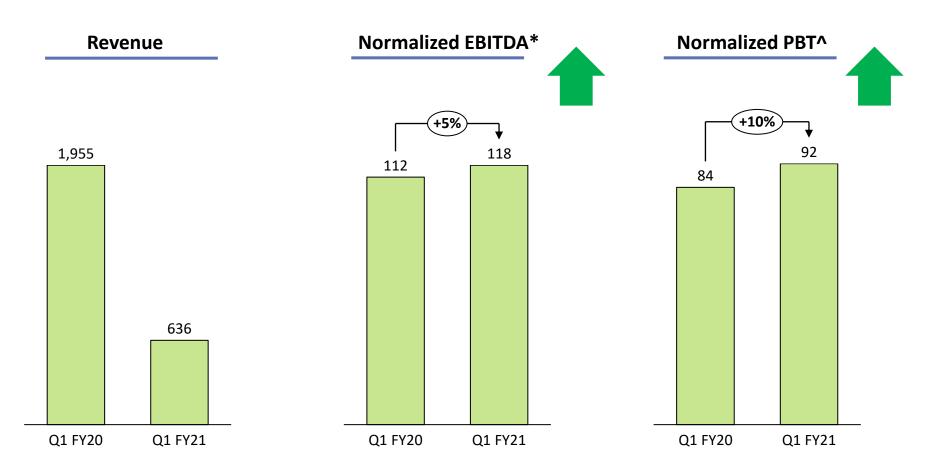
- Refrigerated Gas Terminal in Mumbai and Haldia
- Pressurized Gas Terminal in Pipavav
- New Refrigerated Gas Terminal in Kandla under-construction
- Pipeline, Rail and Road connectivity
- Network of 118 Autogas stations in 8 states
- Network of 168 LPG distributors across 55 cities in 9 states
- LPG Sourcing JV with Itochu in Singapore

**Integrated Supply Chain Management services** 

### **Strong Performance Continues**



Rs. In Cr



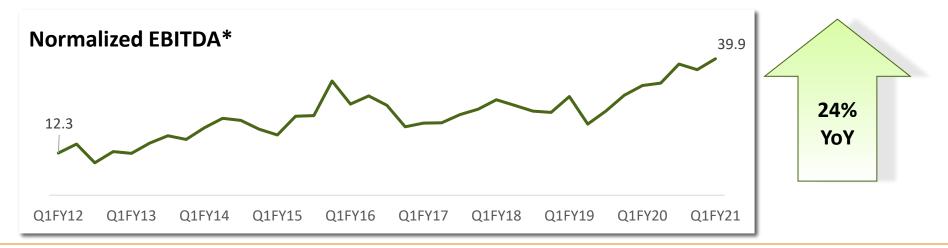
\* Normalized EBITDA – Before Forex, Hedging Related Expenses

^ - Normalized PBT – Before Expenses as per Employee Stock Purchase Plan

### All Time High Performance for Liquid Division



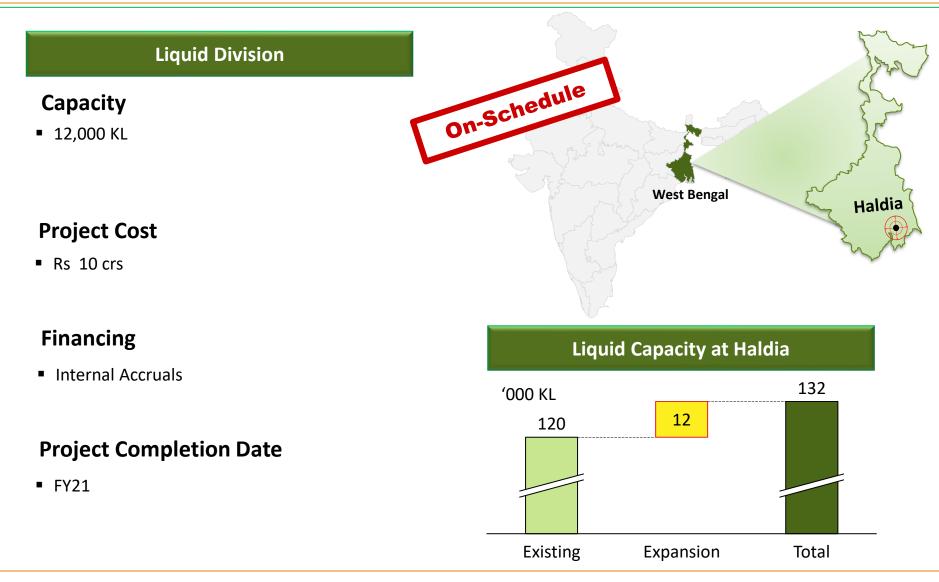




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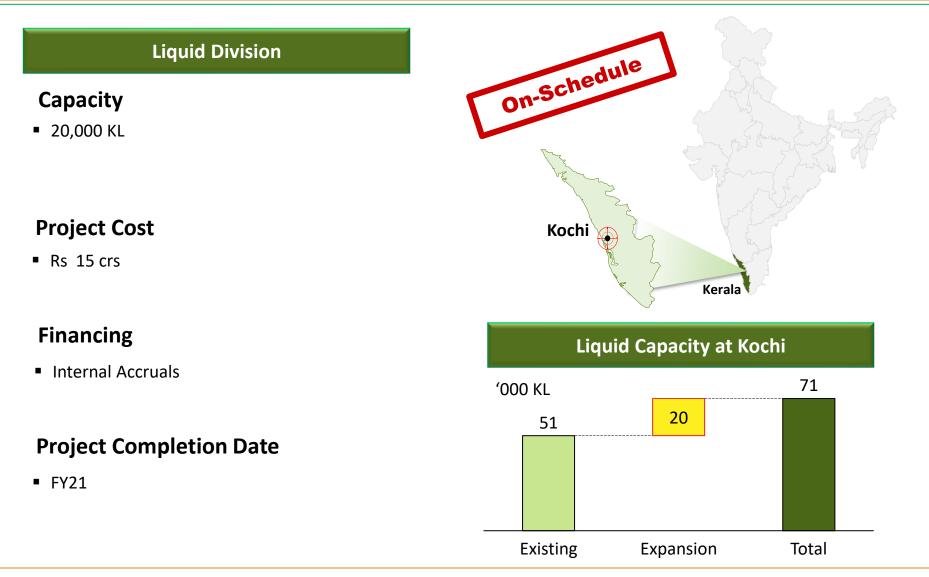
### Haldia Port – Expansion of Liquid Capacity





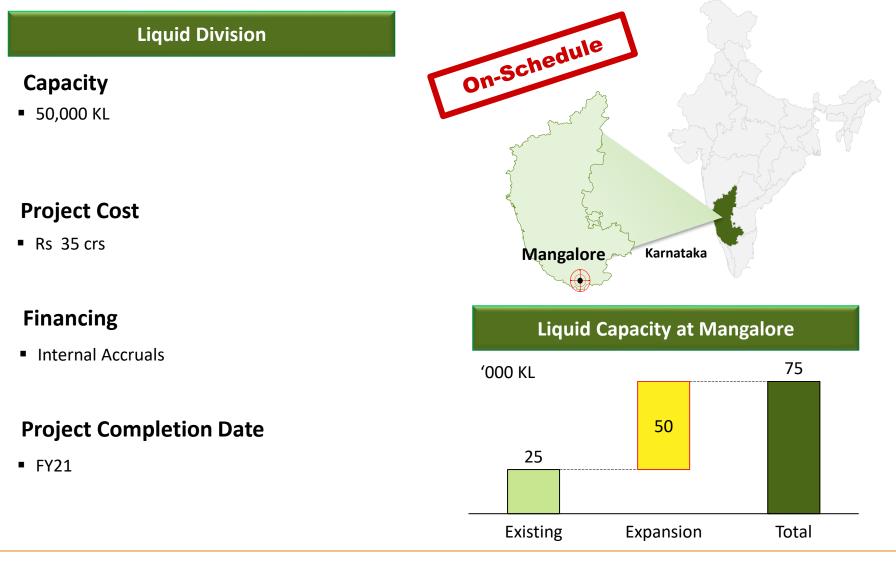
### Kochi Port – Expansion of Liquid Capacity





### Mangalore Port – Expansion of Liquid Capacity





### Kandla Port - New LPG Project



#### **Gas Division**

#### **Static Capacity**

 45,000 MT – 2 Fully Refrigerated Tanks of 22,500 MT each

#### **Throughput Capacity**

• 4,000,000 MT at full utilization

#### Pipeline grid at Kandla Port

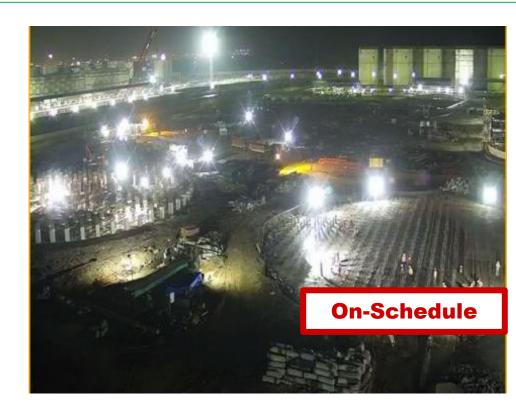
JLPL Pipeline and proposed KGPL line

#### **Project Completion Date**

FY21

#### **Project Cost**

Rs 350 crs



#### **Financing Options**

Internal Accruals & Debt

# Pipavav Port - Brownfield Capacity Expansion for LPG

### ✓ Static Capacity

- Existing: 18,300 MT
- Additional: 3,800 MT

#### Railway Gantry for LPG

- Agreement with Port reached
- To be commissioned by Q3FY21

#### Throughput Capacity at full utilization

- Existing: ~14,00,000 MT
- Additional: ~2,00,000 MT

### Project Cost

Rs 75 crs

### Means of Finance

Internal Accruals



Throughput volumes for LPG handled in Pipavav expected to grow

#### through

#### existing and new customer relationships

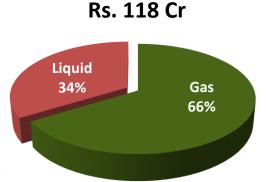
### Current Business Break-up



#### **Liquid Division**

#### Business

- Third Party Liquid Logistics (3PL)
- O&M Services



Q1 FY21 EBITDA

#### Revenue Model

- Fee based Revenue Model
- Handling and Other Service Charges
- O&M fees

#### **Gas Division**

#### Business

- Third Party Gas Logistics (3PL)
- Auto Gas Retailing and Packed LPG Cylinders for Commercial segment
- Industrial Gas Distribution
- Marine Products Distribution (Bunkering)
- Gas Sourcing

#### Revenue Model

- Fee based Revenue Model for Gas Logistics
- Fees for Sourcing Business
- Retail Margin for Gas Distribution
- Handling and Other Service Charges

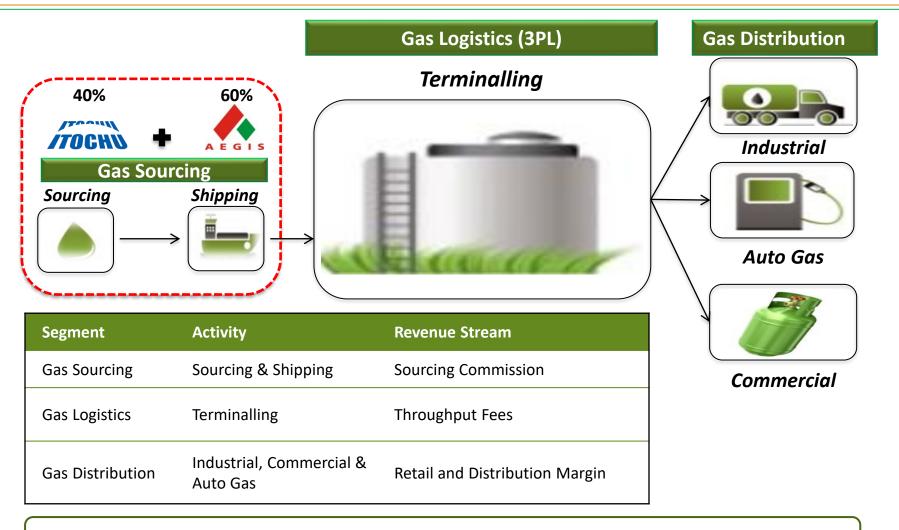




# **Gas Logistics**

### Gas Logistics - Capturing Complete Value Chain

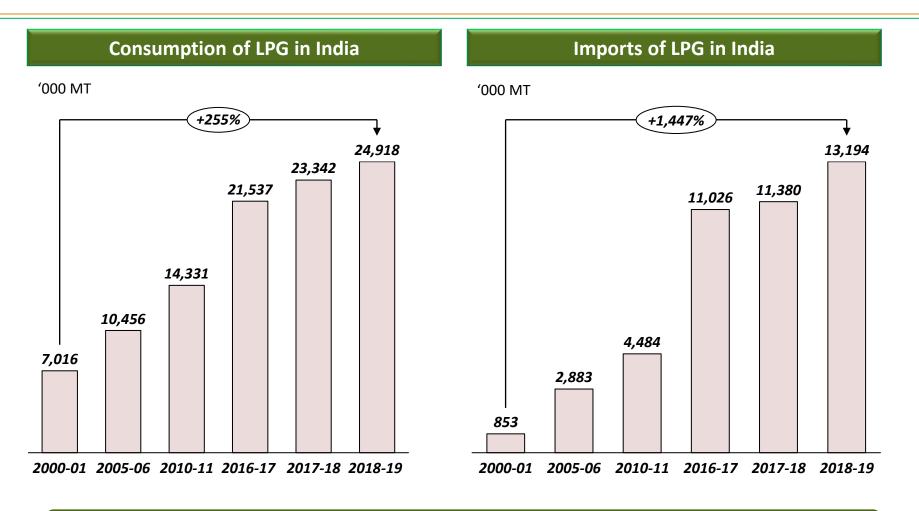




#### Creating India's No. 1 private LPG company

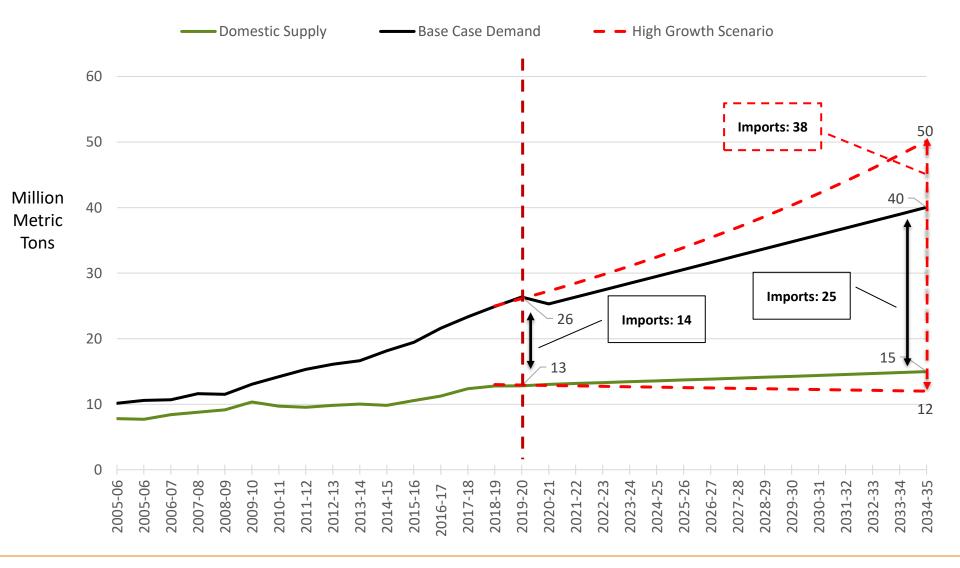
### Demand Supply Gap exists for LPG in India...





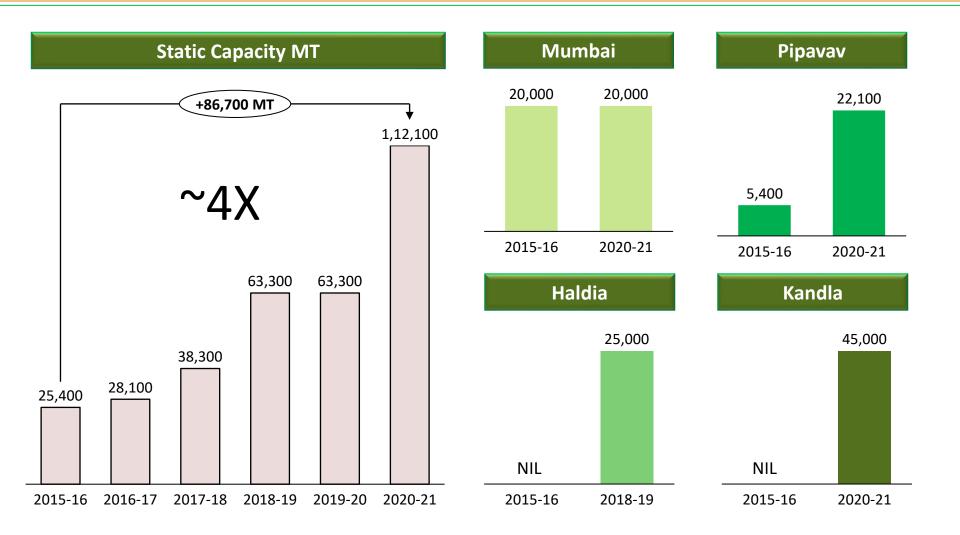
Incremental Demand in LPG met through Imports

# ...Increasing LPG imports will need Terminal Capacity



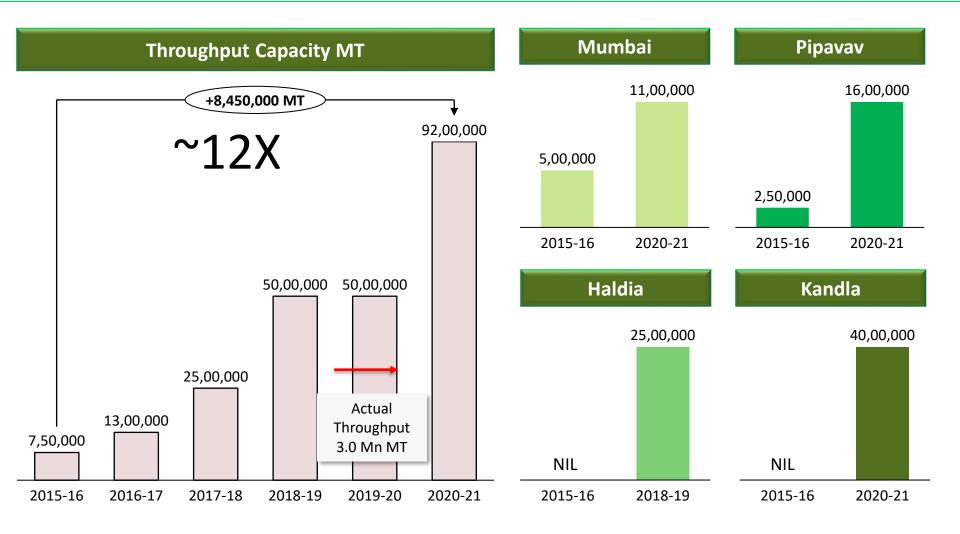
### LPG Static Capacity Post Expansion





### LPG Throughput Capacity Post Expansion



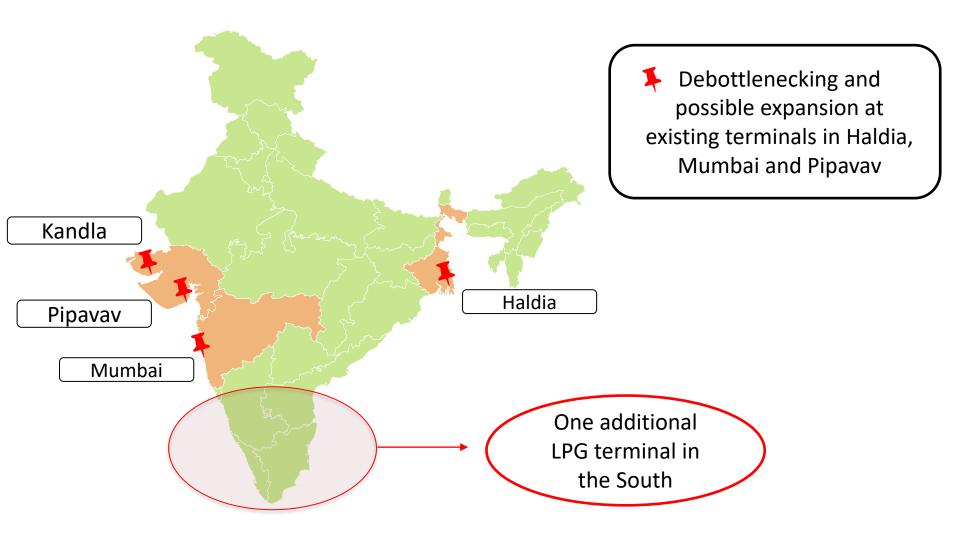


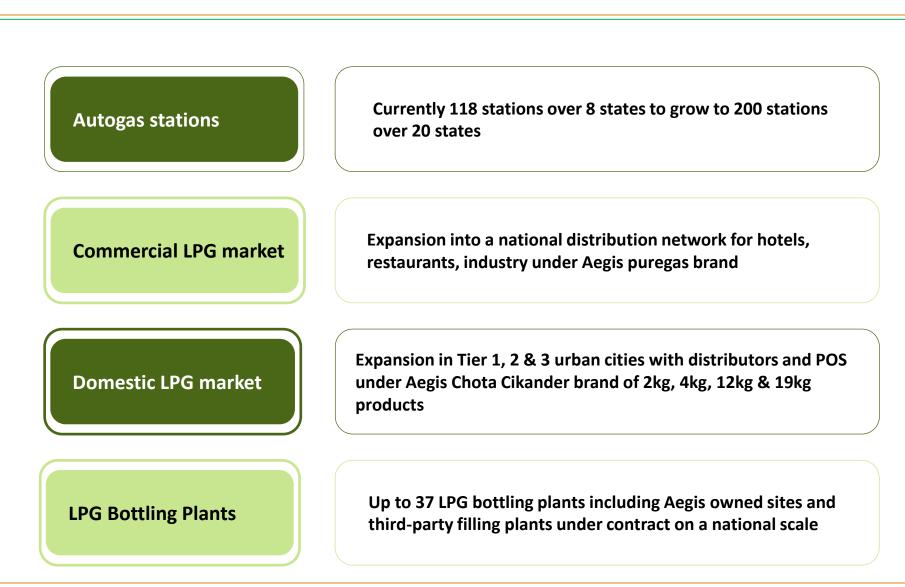


Uran – Chakan LPG pipeline	<ul> <li>Commissioned June 2020</li> <li>Potential incremental volumes of 0.5 Mn MT per year</li> </ul>	
Railway interconnectivity in Pipavav	<ul> <li>To be completed Q3 FY21</li> <li>Potential incremental volumes of 0.3 - 0.5 Mn MT per year</li> </ul>	
New LPG terminal at Kandla	<ul> <li>To be completed in FY21</li> <li>Potential incremental budgeted volumes for FY22 is 1 Mn MT</li> </ul>	

### Medium Term Plan: 2020-2025 To further increase LPG capacity









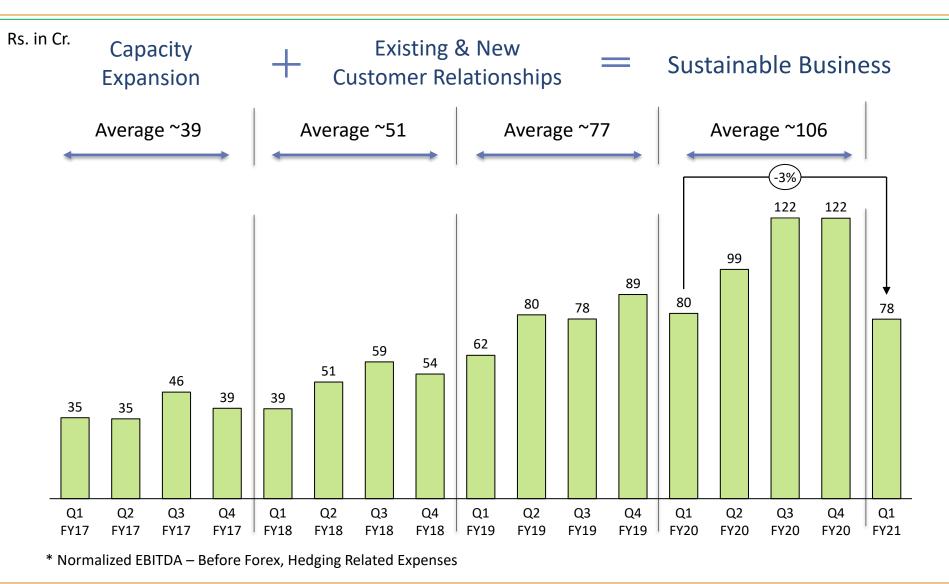
### Chota Cikander for domestic LPG market





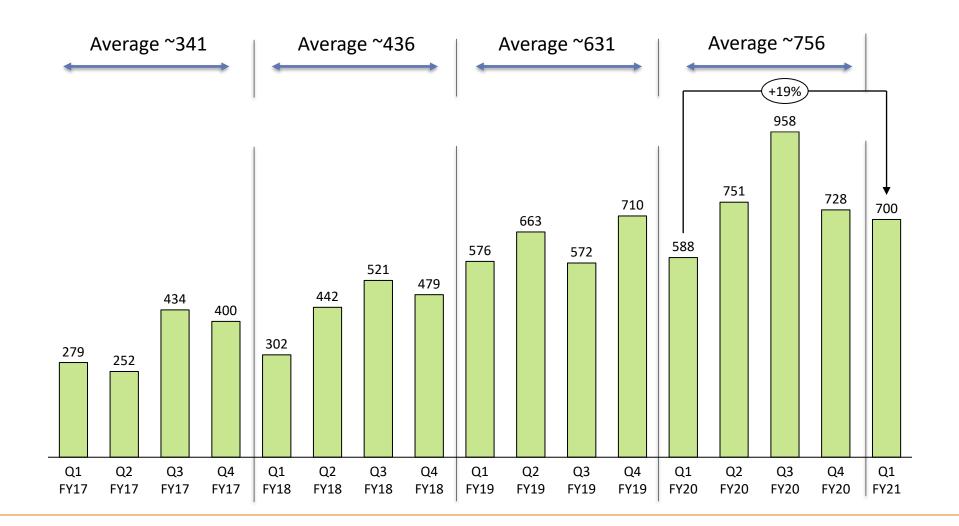
### Gas Division Performance EBITDA\*







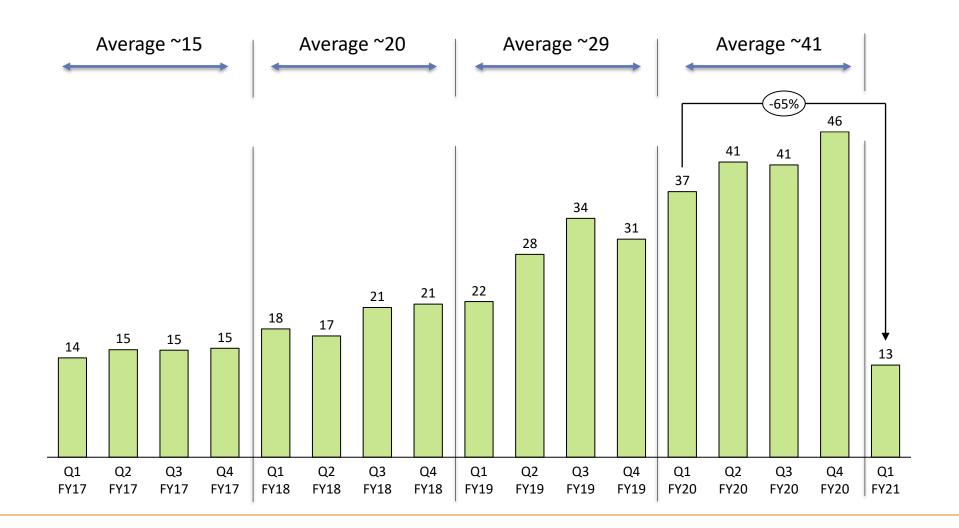
'000 MT



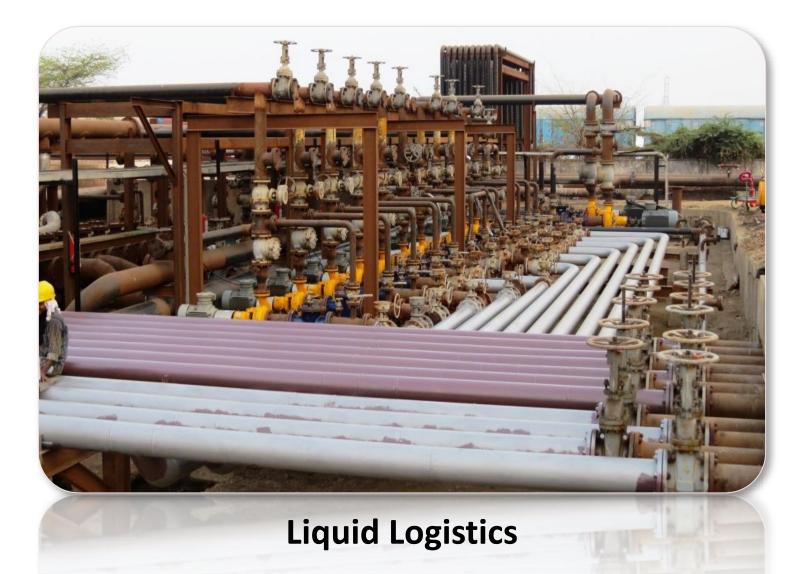
### LPG Volume - Distribution



'000 MT







### Liquid Logistics and EPC Services



Liquid Logistics (3PL)

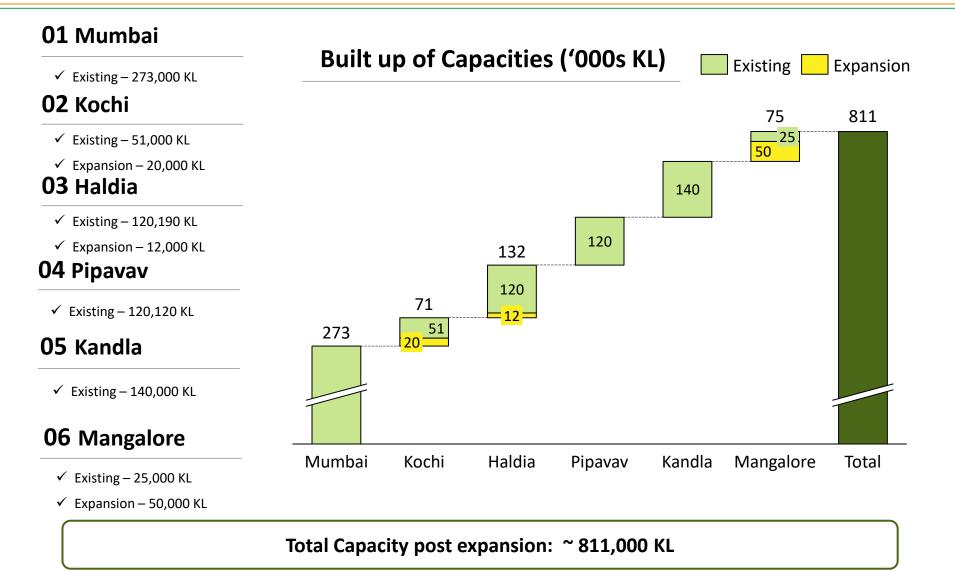
#### **O&M** Services



Segment	Activity	Revenue Stream
Liquid Logistics	Logistics	Throughput Fees, Handling & Value Addition Charges
O&M Services	Operations & Maintenance	O&M Fees

### Liquid Capacity Post Expansion



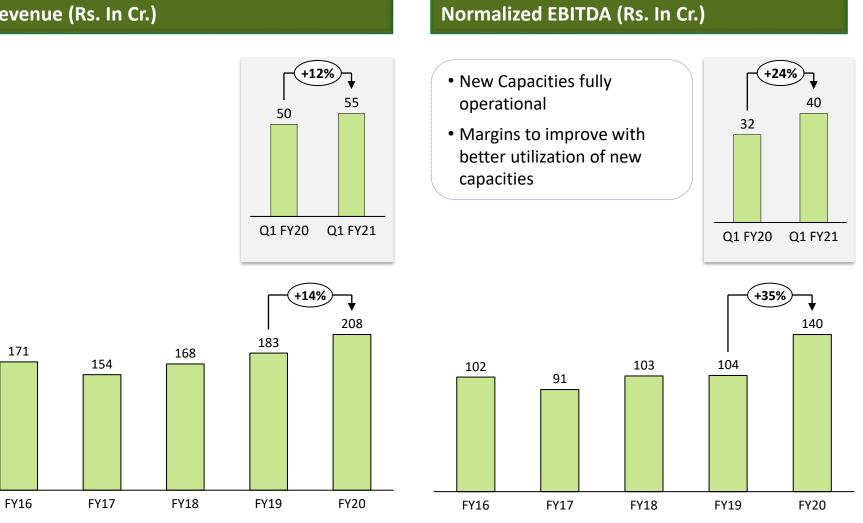


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### Liquid Division Performance

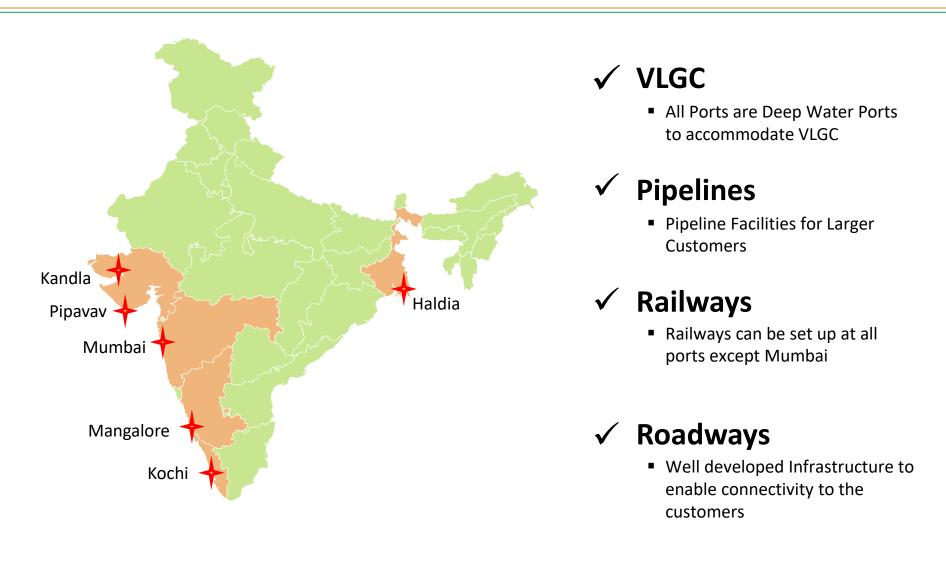


Revenue (Rs. In Cr.)



# Our Strategy: Building a Necklace of Terminals around the coastline of India





### Management Team



Raj Chandaria Chairman & MD





Anish Chandaria Vice Chairman & MD

Sudhir Malhotra Group President & COO





**Rajiv Chohan** President -Business Development

Murad Moledina Chief Financial Officer





**K. S. Sawant** President - Operations & Projects

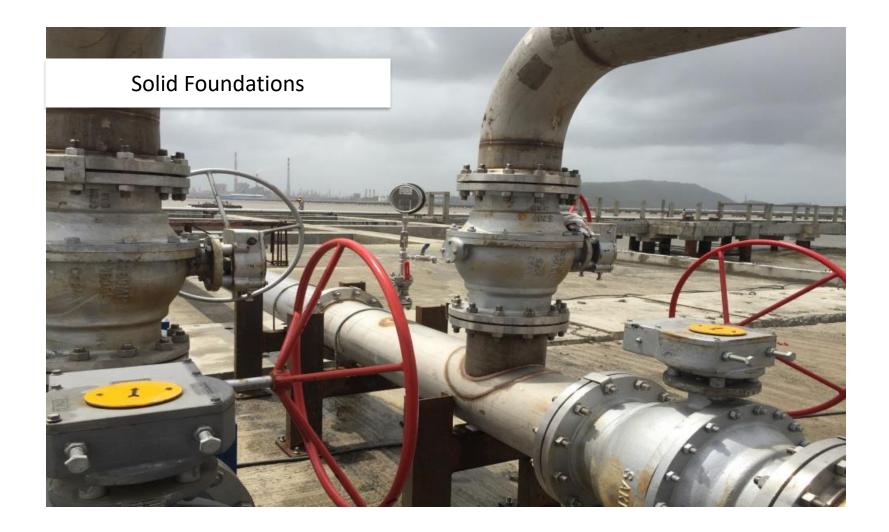
### **Strong Industry Partners**





### **Financial Performance**





### **Consolidated Profitability Statement – Quarter**



Rs. In Cr.	Q1 FY21	Q1 FY20	Y-o-Y %
Revenue	636	1,955	-67%
Cost of Sales	488	1,806	
Others	31	37	
Normalized EBITDA (Segment) *	118	112	5%
Finance, Hedging & Forex related Expenses (Net)	1	2	
Depreciation	17	16	
Unallocated Expenses	7	11	
Normalized PBT <sup>^</sup>	92	84	10%
Expenses as per Employee Stock Purchase Plan	42	0	
Profit Before Tax	50	84	-40%
Тах	13	22	
Profit after Tax	37	62	-41%

Note: During the quarter ended Sep 30, 2019, the Company has allotted 56,66,667 equity shares of the face value of Re. 1/- each to the eligible employees upon exercise as per the stock purchase plan by them Consequent upon the said allotment, the total paid up equity share capital of the Company has increased to Rs.33.97 crores

\* Normalized EBITDA – Before Forex, Hedging Related Expenses

^ - Normalized PBT – Before Expenses as per Employee Stock Purchase Plan

### **Consolidated Profitability Statement – Annual**



Rs. In Cr.	FY20	FY19	Y-o-Y %
Revenue	7,183	5,616	28%
Cost of Sales	6,472	5,038	
Others	148	166	
Normalized EBITDA (Segment) *	563	412	37%
Finance, Hedging & Forex related Expenses (Net)	11	19	
Depreciation	69	51	
Unallocated Expenses	37	40	
Normalized PBT <sup>^</sup>	446	302	48%
Expenses as per Employee Stock Purchase Plan	239	0	
Profit Before Tax	208	302	-31%
Тах	74	50	
Profit after Tax	134	252	-47%

Note: During the quarter ended Sep 30, 2019, the Company has allotted 56,66,667 equity shares of the face value of Re. 1/- each to the eligible employees upon exercise as per the stock purchase plan by them Consequent upon the said allotment, the total paid up equity share capital of the Company has increased to Rs.33.97 crores

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### **Consolidated Balance Sheet**



ASSETS (Rs. In Cr.)	Mar-20	Mar-19
Non Current Assets		
Property, Plant and Equipment	1,697	1,327
Capital Work in Progress	220	121
Other Intangible Assets	1	1
Goodwill	1	1
Financial Assets		
Investments	0	0
Other financial assets	13	13
Current Tax Assets (Net)	26	22
Deferred Tax Assets (Net)	47	95
Other Non Current Asset	16	91
Sub-total Non Current Assets	2,021	1,670
Current Assets		
Inventories	42	34
Financial Assets		
Investments	7	10
Trade Receivables	454	229
Cash and Cash Equivalents	222	353
Bank Balance other than above	41	60
Other Financial Assets	65	8
Other Current Assets	68	65
Total Current Assets	900	758
TOTAL - ASSETS	2,921	2,429

EQUITIES AND LIABILITIES (Rs. In Cr.)	Mar-20	Mar-19
Equity		
Equity Share Capital	34	33
Other Equity	1,621	1,358
Equity Attributable to owners	1,655	1,391
Non controlling Interest	91	75
Sub-total Equity	1,745	1,466
Liabilities		
Non Current Liabilities		
Financial Liability		
Borrowings	49	57
Other financial liabilities	316	20
Provisions	14	12
Deferred tax liabilities (Net)	31	83
Other non-current liabilities	1	2
<b>Total Non Current Liabilities</b>	411	174
Current Liabilities		
Financial Liability		
Borrowings	167	130
Trade Payables	402	485
Other financial liabilities	138	125
Other current Liabilities	37	27
Provisions	4	3
Current Tax Liabilities (Net)	16	19
Total Current Liabilities	764	789
TOTAL EQUITIES AND LIABILITIES	2,921	2,429

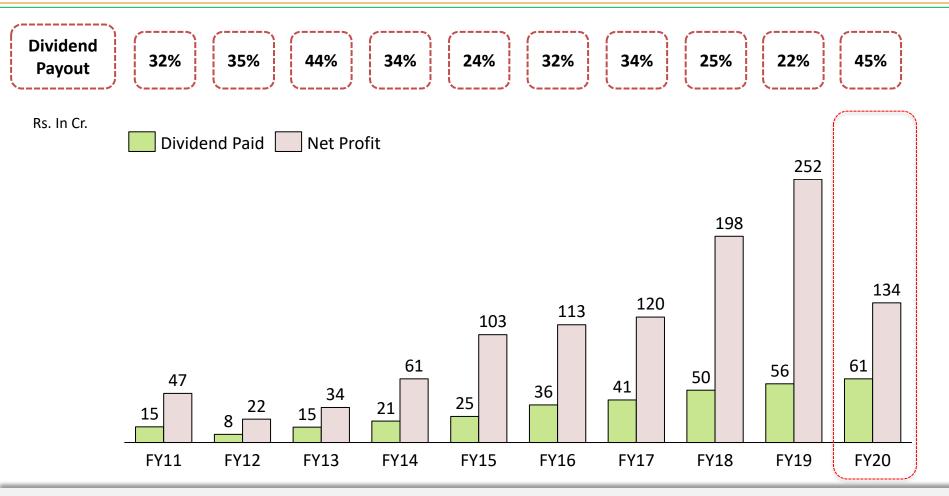
### **Consolidated Cashflow Statement**



In Rs. Crs	Full Year ended 31-Mar-20	Full Year ended 31-Mar-19
Profit before tax	208	302
Operating Profit Before Working Capital Changes	523	374
Net cash inflow from operating activities (A)	146	556
Net cash inflow/(outflow) from investing activities (B)	-151	-155
Net cash outflow from financing activities (C)	-126	-143
Net increase/(decrease) in cash and cash equivalents (A+B+C)	-131	259
Cash and cash equivalents at the beginning of the year	353	95
Cash and cash equivalents at the end of the year	222	353

### **Dividend Track Record**





Interim Dividend for FY20 is 50% (i.e. Rs. 0.50 per share) of Face Value of Re. 1 each

Recommended Final Dividend for FY20 of 120% (i.e. Rs. 1.20 per share) of Face Value of Re. 1 each



#### For further information, please contact:

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**Investor Relations Advisors :** 

Strategic Growth Advisors Pvt. Ltd. CIN: U74140MH2010PTC204285

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