Aegis Logistics Limited

AEG

10000KL

"Positioned for growth"

Investor Presentation June 2020

Safe Harbour



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We are leading provider of logistics and supply chain services to India's oil, gas and chemical industry













Why we exist

To provide integrated logistics services to the Indian oil, gas and chemicals industry by storing, moving and distributing products to our customers

How

By building an unrivalled national network of port-based oil and gas storage terminals, inland depots and retail outlets

Our current divisions

- Liquefied Petroleum Gas (LPG)
- Liquid Terminals (petroleum, petrochemicals and chemicals)



Unique Infrastructure



Liquids

- Terminals at key ports- Mumbai, Kochi, Haldia, Pipavav, Kandla & Mangalore
- Jetty Pipelines
- Multiple tank sizes
- Coated, Stainless Steel and Heated tanks
- Road and Pipeline connectivity

LPG

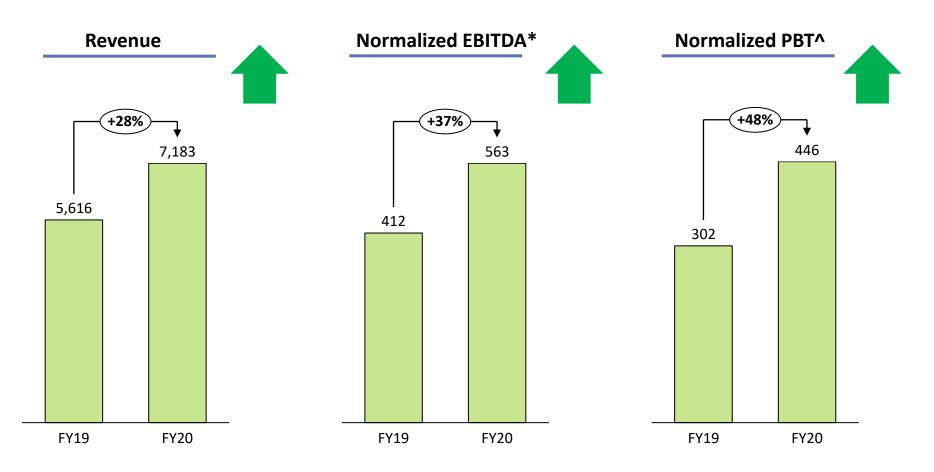
- Refrigerated Gas Terminal in Mumbai and Haldia
- Pressurized Gas Terminal in Pipavav
- New Refrigerated Gas Terminal in Kandla under-construction
- Pipeline, Rail and Road connectivity
- Network of 115 Autogas stations in 7 states
- Network of 164 LPG distributors across 55 cities in 9 states
- LPG Sourcing JV with Itochu in Singapore

Integrated Supply Chain Management services

Record Performance Continues



Rs. In Cr

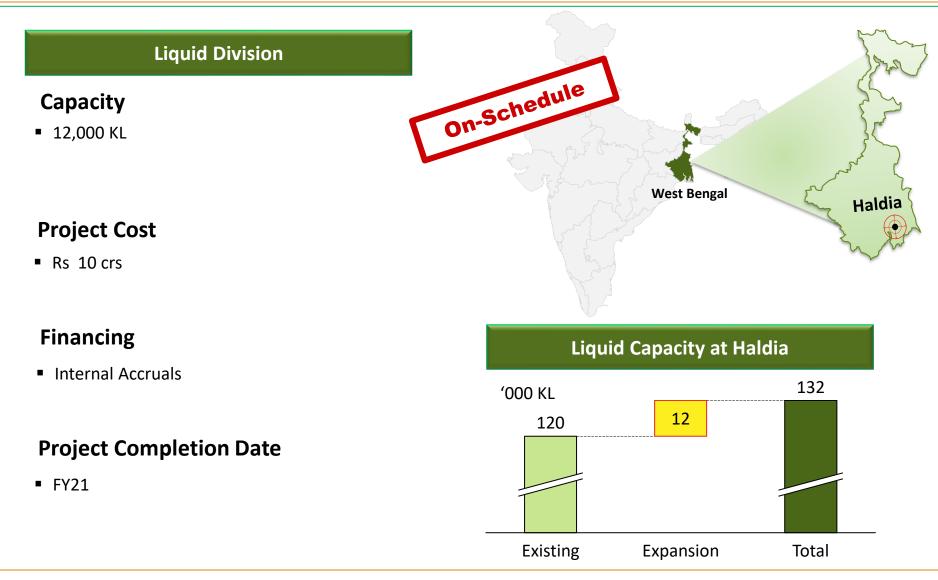


* Normalized EBITDA – Before Forex, Hedging Related Expenses

^ - Normalized PBT – Before Expenses as per Employee Stock Purchase Plan

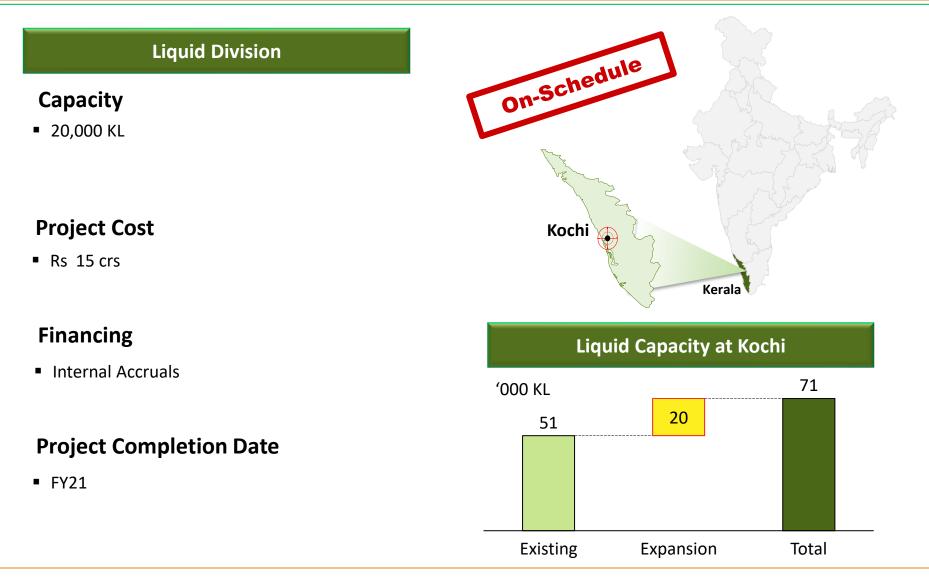
Haldia Port – Expansion of Liquid Capacity





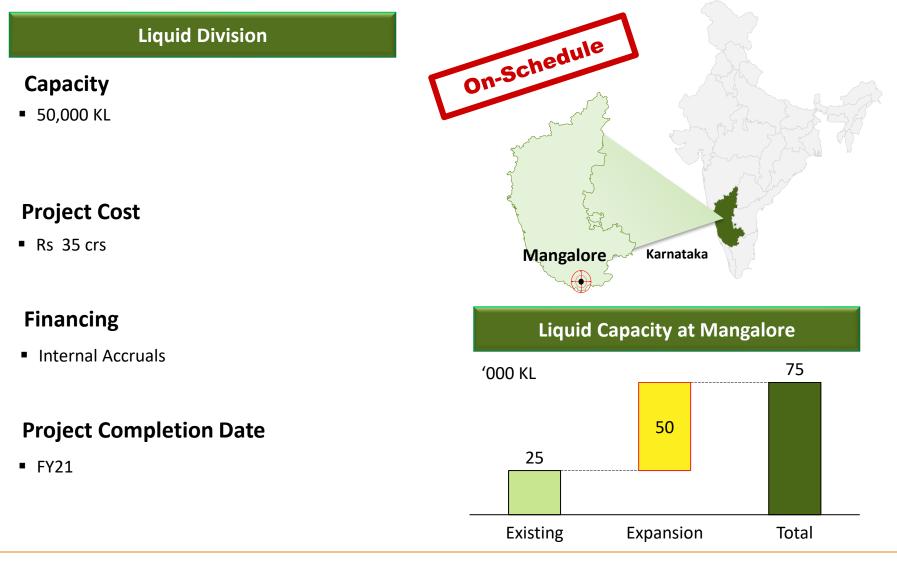
Kochi Port – Expansion of Liquid Capacity





Mangalore Port – Expansion of Liquid Capacity





Kandla Port - New LPG Project



Gas Division

Static Capacity

 45,000 MT – 2 Fully Refrigerated Tanks of 22,500 MT each

Throughput Capacity

• 4,000,000 MT at full utilization

Pipeline grid at Kandla Port

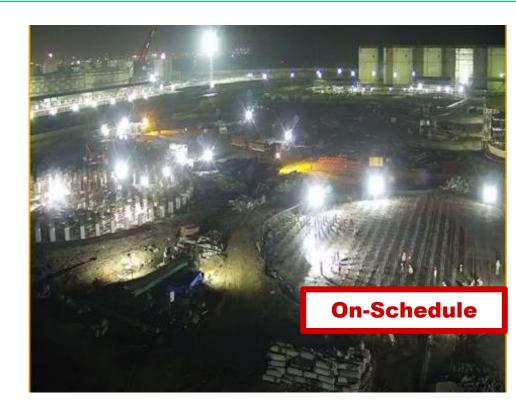
JLPL Pipeline and proposed KGPL line

Project Completion Date

FY21

Project Cost

Rs 350 crs



Financing Options

Internal Accruals & Debt

Pipavav Port - Brownfield Capacity Expansion for LPG

✓ Static Capacity

- Existing: 18,300 MT
- Additional: 3,800 MT

Railway Gantry for LPG

- Agreement with Port reached
- To be commissioned by Q3FY21

Throughput Capacity at full utilization

- Existing: ~14,00,000 MT
- Additional: ~2,00,000 MT

✓ Project Cost

Rs 75 crs

Means of Finance

Internal Accruals



Throughput volumes for LPG handled in Pipavav expected to grow

through

existing and new customer relationships

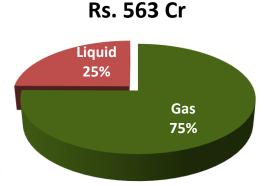
Current Business Break-up



Liquid Division

Business

- Third Party Liquid Logistics (3PL)
- O&M Services



FY20 EBITDA

Revenue Model

- Fee based Revenue Model
- Handling and Other Service Charges
- O&M fees

Gas Division

Business

- Third Party Gas Logistics (3PL)
- Auto Gas Retailing and Packed LPG Cylinders for Commercial segment
- Industrial Gas Distribution
- Marine Products Distribution (Bunkering)
- Gas Sourcing

Revenue Model

- Fee based Revenue Model for Gas Logistics
- Fees for Sourcing Business
- Retail Margin for Gas Distribution
- Handling and Other Service Charges

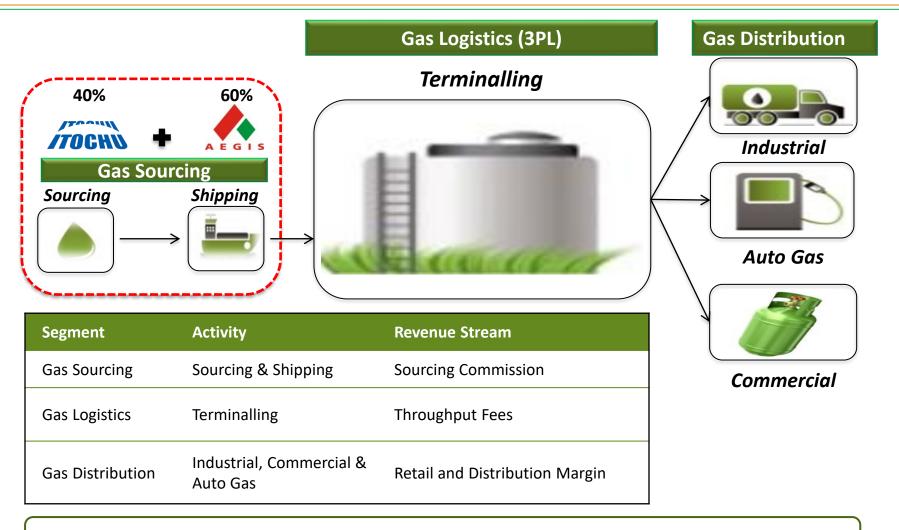




Gas Logistics

Gas Logistics - Capturing Complete Value Chain

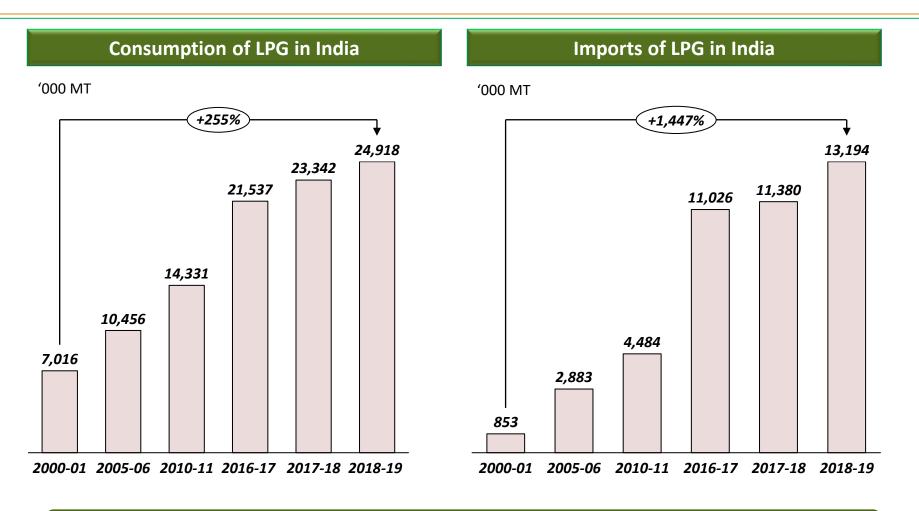




Creating India's No. 1 private LPG company

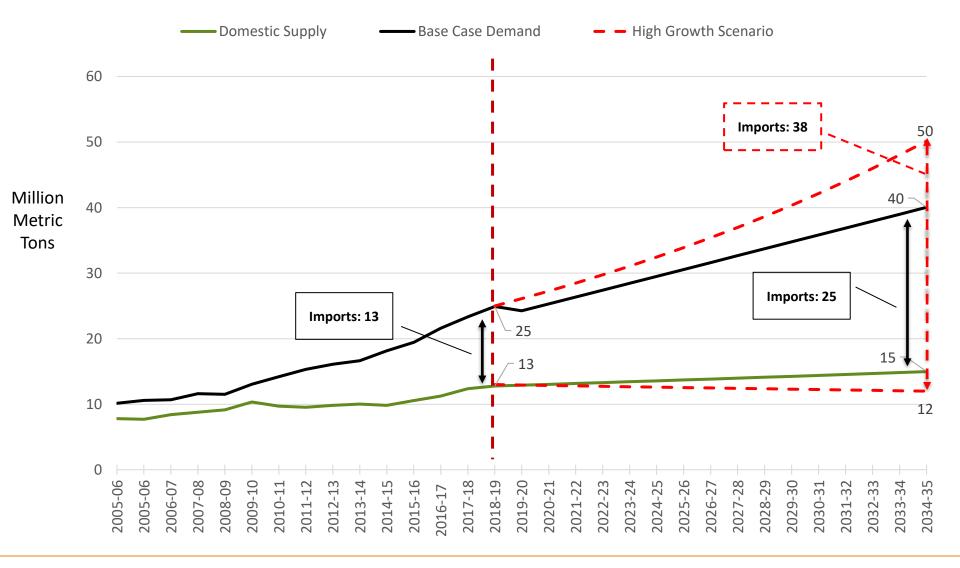
Demand Supply Gap exists for LPG in India...





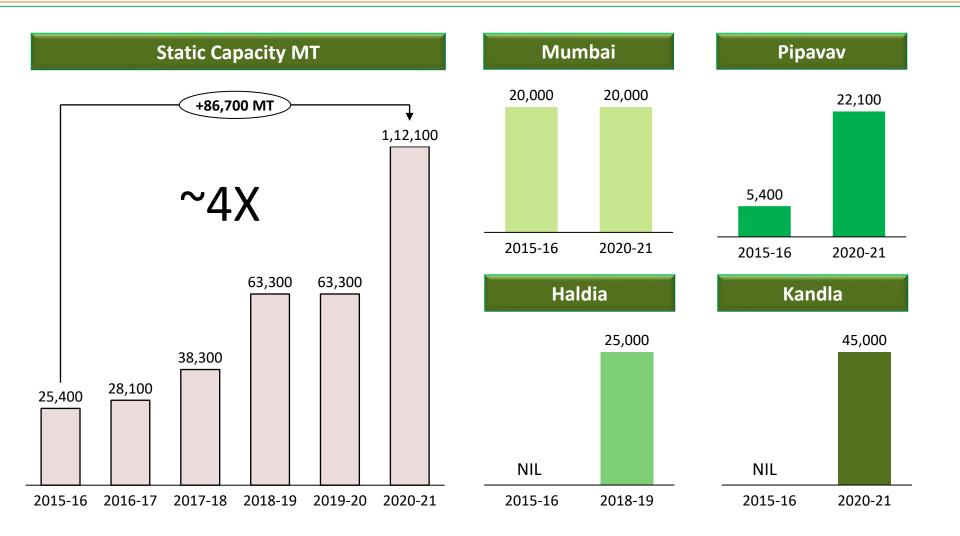
Incremental Demand in LPG met through Imports

...Increasing LPG imports will need Terminal Capacity



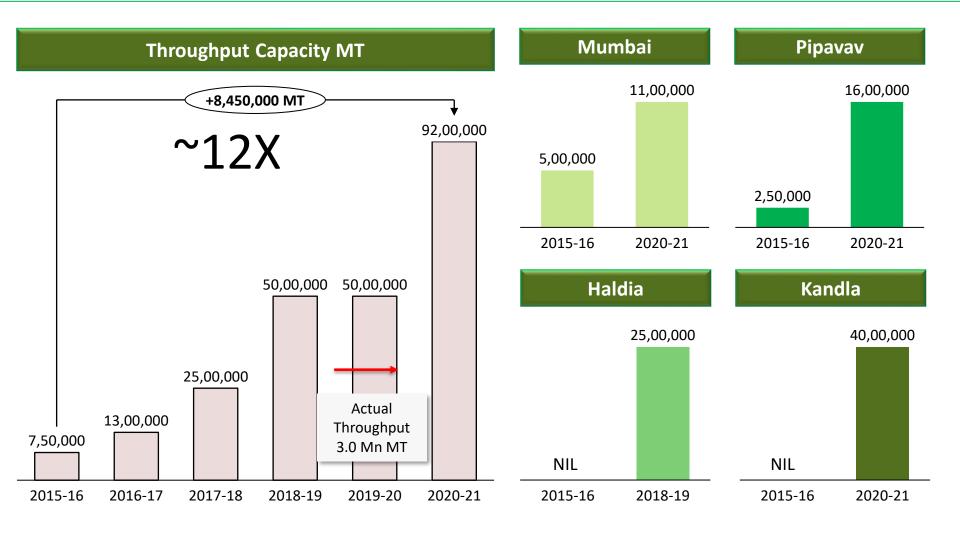
LPG Static Capacity Post Expansion





LPG Throughput Capacity Post Expansion



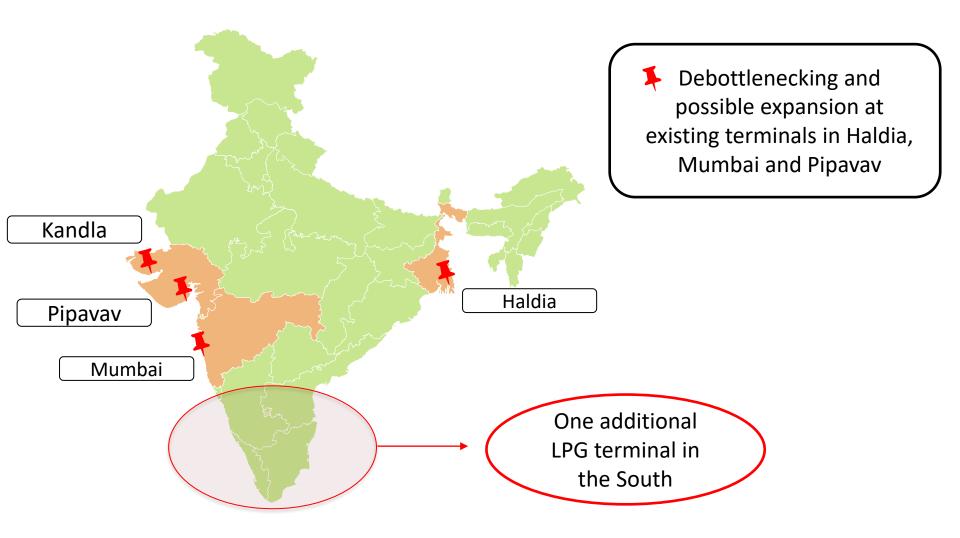


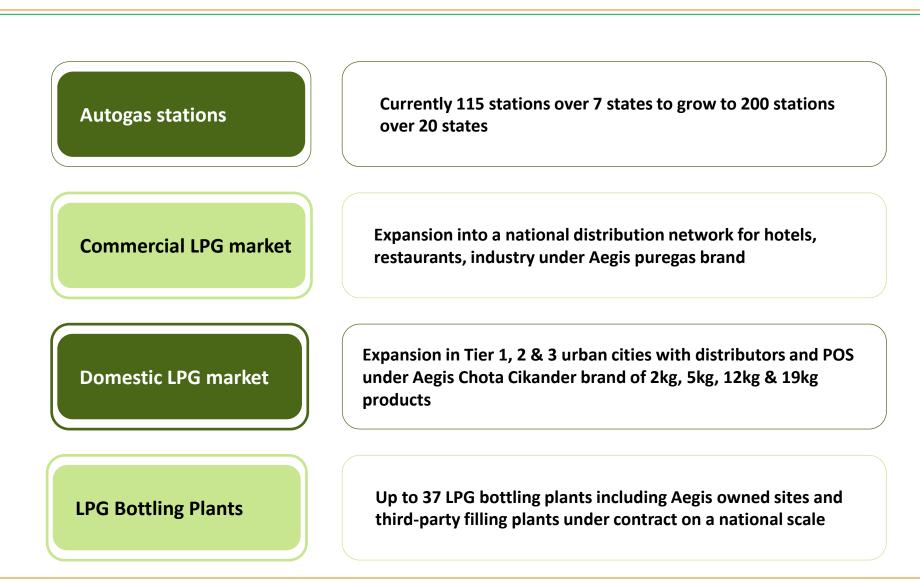


Uran – Chakan LPG pipeline	 Commissioned June 2020 Potential incremental volumes of 0.5 Mn MT per year 	
Railway interconnectivity in Pipavav	 To be completed Q3 FY21 Potential incremental volumes of 0.3 - 0.5 Mn MT per year 	
New LPG terminal at Kandla	 To be completed in FY21 Potential incremental budgeted volumes for FY22 is 1 Mn MT 	

Medium Term Plan: 2020-2025 To further increase LPG capacity









Chota Cikander for domestic LPG market





Gas Division Performance EBITDA*

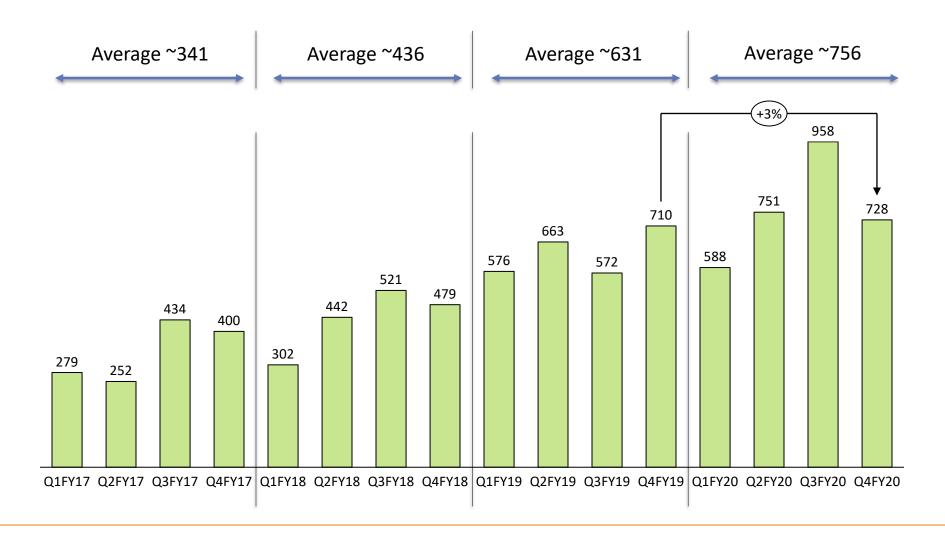




* Normalized EBITDA – Before Forex, Hedging Related Expenses



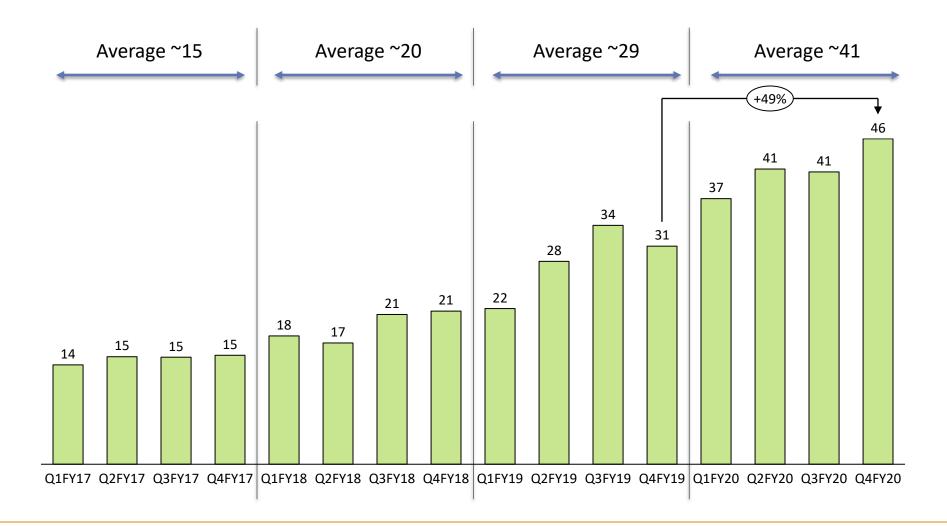
'000 MT



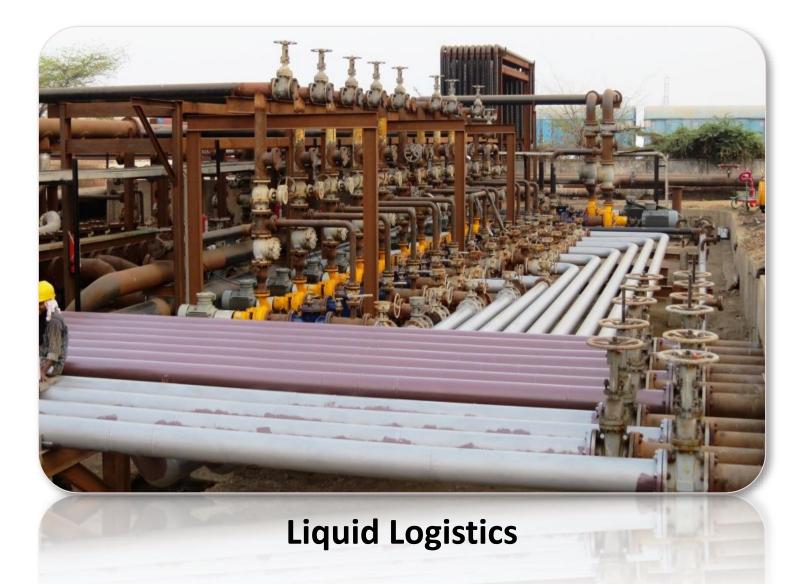
LPG Volume - Distribution



'000 MT







Liquid Logistics and EPC Services



Liquid Logistics (3PL)

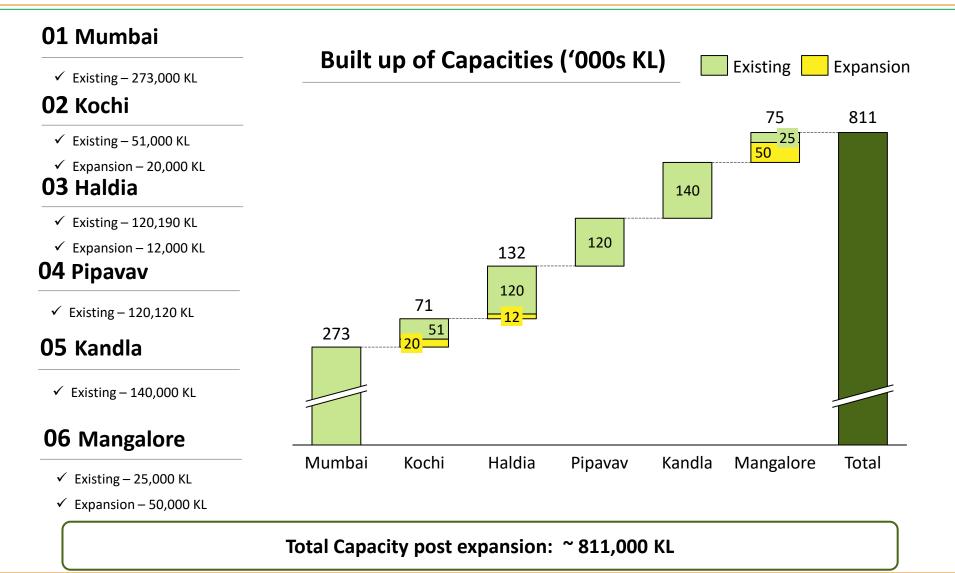
O&M Services



Segment	Activity	Revenue Stream
Liquid Logistics	Logistics	Throughput Fees, Handling & Value Addition Charges
O&M Services	Operations & Maintenance	O&M Fees

Liquid Capacity Post Expansion





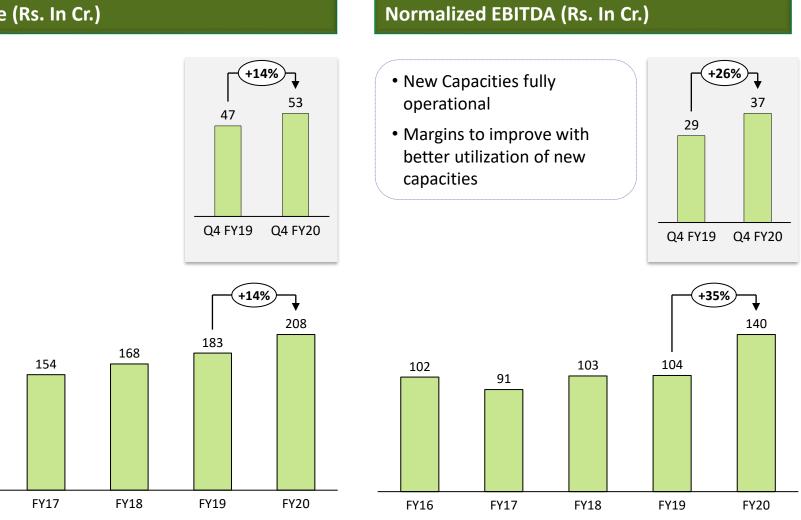
Liquid Division Performance



Revenue (Rs. In Cr.)

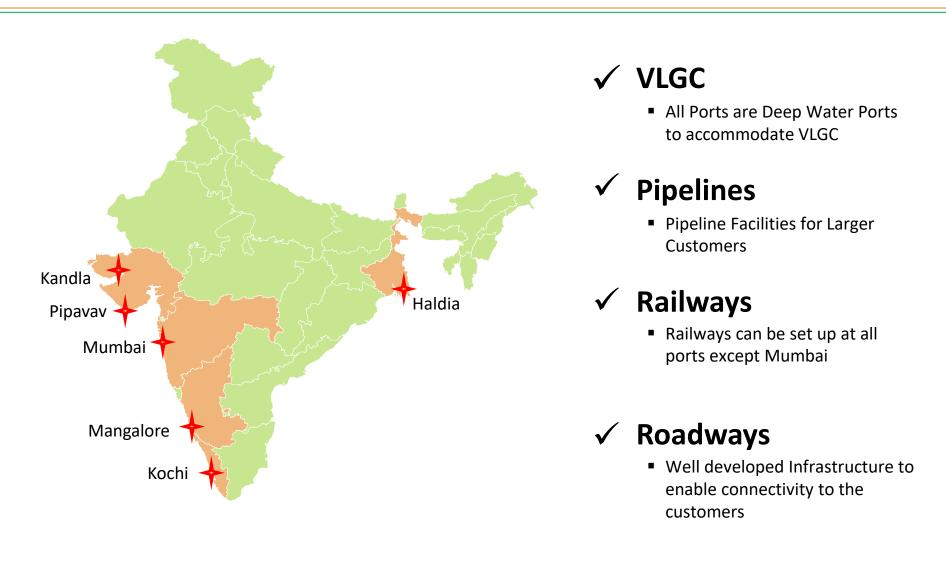
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FY16



Our Strategy: Building a Necklace of Terminals around the coastline of India





Management Team



Raj Chandaria Chairman & MD





Anish Chandaria Vice Chairman & MD

Sudhir Malhotra Group President & COO





Rajiv Chohan President -Business Development

Murad Moledina Chief Financial Officer





K. S. Sawant President - Operations & Projects

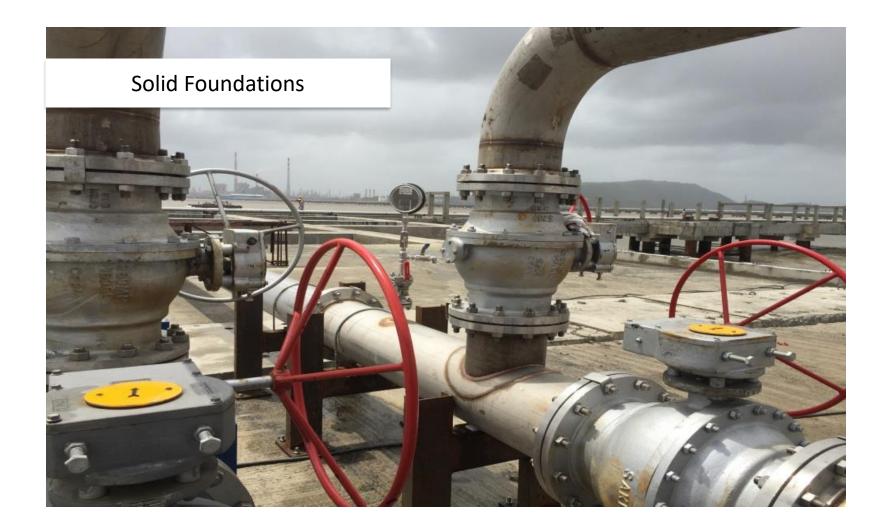
Strong Industry Partners





Financial Performance





Consolidated Profitability Statement – Quarter/YTD

Rs. In Cr.	Q4 FY20	Q4 FY19	Y-o-Y %	FY20	FY19	Y-o-Y %
Revenue	1,242	1,853	-33%	7,183	5,616	28%
Cost of Sales	1,049	1,690		6,472	5,038	
Others	35	44		148	166	
Normalized EBITDA (Segment) *	158	118	34%	563	412	37%
Finance, Hedging & Forex related Expenses (Net)	1	4		11	19	
Depreciation	19	13		69	51	
Unallocated Expenses	11	15		37	40	
Normalized PBT [^]	128	87	48%	446	302	48%
Expenses as per Employee Stock Purchase Plan	42	0		239	0	
Profit Before Tax	86	87	-1%	208	302	-31%
Тах	39	16		74	50	
Profit after Tax	47	70	-34%	134	252	-47%

Note: During the quarter ended Sep 30, 2019, the Company has allotted 56,66,667 equity shares of the face value of Re. 1/- each to the eligible employees upon exercise as per the stock purchase plan by them Consequent upon the said allotment, the total paid up equity share capital of the Company has increased to Rs.33.97 crores

* Normalized EBITDA – Before Forex, Hedging Related Expenses

^ - Normalized PBT – Before Expenses as per Employee Stock Purchase Plan

Consolidated Balance Sheet



ASSETS (Rs. In Cr.)	Mar-20	Mar-19	
Non Current Assets			
Property, Plant and Equipment	1,697	1,327	
Capital Work in Progress	220	121	
Other Intangible Assets	1	1	
Goodwill	1	1	
Financial Assets			
Investments	0	0	
Other financial assets	13	13	
Current Tax Assets (Net)	26	22	
Deferred Tax Assets (Net)	47	95	
Other Non Current Asset	16	91	
Sub-total Non Current Assets	2,021	1,670	
Current Assets			
Inventories	42	34	
Financial Assets			
Investments	7	10	
Trade Receivables	454	229	
Cash and Cash Equivalents	222	353	
Bank Balance other than above	41	60	
Other Financial Assets	65	8	
Other Current Assets	68	65	
Total Current Assets	900	758	
TOTAL - ASSETS	2,921	2,429	

EQUITIES AND LIABILITIES (Rs. In Cr.)	Mar-20	Mar-19
Equity		
Equity Share Capital	34	33
Other Equity	1,621	1,358
Equity Attributable to owners	1,655	1,391
Non controlling Interest	91	75
Sub-total Equity	1,745	1,466
Liabilities		
Non Current Liabilities		
Financial Liability		
Borrowings	49	57
Other financial liabilities	316	20
Provisions	14	12
Deferred tax liabilities (Net)	31	83
Other non-current liabilities	1	2
Total Non Current Liabilities	411	174
Current Liabilities		
Financial Liability		
Borrowings	167	130
Trade Payables	402	485
Other financial liabilities	138	125
Other current Liabilities	37	27
Provisions	4	3
Current Tax Liabilities (Net)	16	19
Total Current Liabilities	764	789
TOTAL EQUITIES AND LIABILITIES	2,921	2,429

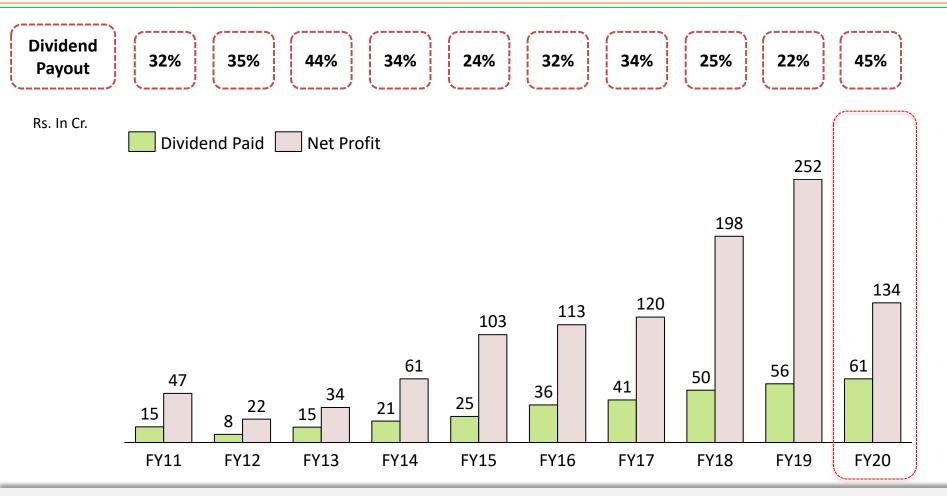
Consolidated Cashflow Statement



In Rs. Crs	Full Year ended 31-Mar-20	Full Year ended 31-Mar-19
Profit before tax	208	302
Operating Profit Before Working Capital Changes	523	374
Net cash inflow from operating activities (A)	146	556
Net cash inflow/(outflow) from investing activities (B)	-151	-155
Net cash outflow from financing activities (C)	-126	-143
Net increase/(decrease) in cash and cash equivalents (A+B+C)	-131	259
Cash and cash equivalents at the beginning of the year	353	95
Cash and cash equivalents at the end of the year	222	353

Dividend Track Record





Interim Dividend for FY20 is 50% (i.e. Rs. 0.50 per share) of Face Value of Re. 1 each

Recommended Final Dividend for FY20 of 120% (i.e. Rs. 1.20 per share) of Face Value of Re. 1 each



For further information, please contact:

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