AEGIS VOPAK TERMINALS LIMITED



Investor Presentation – August 2026

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Q1FY27 Financial Performance

Financial & Operational Highlights (Y-o-Y)

Q1FY27

Revenue from Operations

Rs. 2,338 Mn

▲ +12.4%

EBITDA

Rs. 1,794 Mn

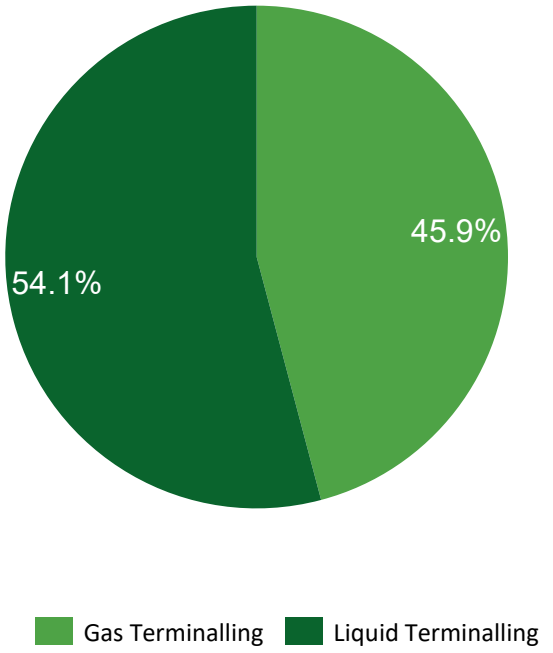
▲ +15.6%

Cash PAT*

Rs. 1,249 Mn

▲ +3.6%

Revenue Share Break-Up



*Cash PAT= PAT + Depreciation

Profit and Loss Statement

INR mn	Q1 FY27	Q1 FY26	Y-o-Y	Q4 FY26	Q-o-Q	FY26
Revenue from Operations	**2,337.74**	**2,079.88**	**12.4%**	**2,434.52**	**-4.0%**	**9,230.78**
Revenue from Liquid	1,265.35	968.65	30.6%	1,210.73	4.5%	4,404.74
Revenue from Gas	1,072.39	1,111.23	-3.5%	1,223.78	-12.4%	4,826.04
Operating Expenses	**543.41**	**527.26**		**642.86**		**2,366.26**
Employee benefit expenses	127.04	120.46		133.00		518.48
Other expenses	416.37	406.80		509.86		1,847.77
EBITDA	**1,794.33**	**1,552.62**	**15.6%**	**1,791.66**	**0.1%**	**6,864.53**
% margin	*76.75%*	*74.65%*		*73.59%*		*74.37%*
Depreciation and amortization	554.71	417.71		553.61		2,077.38
Other Income	43.60	114.76		43.50		374.65
EBIT	**1,283.22**	**1,249.67**	**2.7%**	**1,281.55**	**0.1%**	**5,161.80**
% margin	*54.89%*	*60.08%*		*52.64%*		*55.92%*
Finance cost	393.40	302.91		410.57		1,097.25
PBT	**889.82**	**946.76**	**-6.0%**	**870.99**	**2.2%**	**4,064.55**
Tax expense	195.68	158.89		132.25		645.33
PAT	**694.14**	**787.87**	**-11.9%**	**738.74**	**-6.0%**	**3,419.21**
% margin	*29.69%*	*37.88%*		*30.34%*		*37.04%*



Overview

Aegis Vopak Terminals Limited (“AVTL”) Overview	Joint Venture Strengths	AVTL Operations Overview	Overview of Business Segments

Aegis Vopak Terminals Limited ("AVTL") Overview

Company Overview

- Largest Indian third-party liquid and gas storage tank terminal owner and operator[1]
- Offers secure storage and associated infrastructure for products including petroleum, chemicals, lubricants, vegetable oil and LPG (propane and butane)
- Operates in 2 segments: Liquid and Gas
- New Project Announcements during Q1FY27
  - Upcoming 51,998 MT capacity of refrigerated double steel LPG storage tank in JNPA
  - Upcoming 49,577 cbm capacity of liquid storage tank in Kochi
- AVTL is a Joint Venture between:
  - **Aegis Logistics**: Listed Indian conglomerate providing sourcing, storage, distribution & third-party logistics services in oil, gas, and chemicals[1]
  - **Royal Vopak**: Listed company headquartered in the Netherlands and is among the world's leading tank storage companies with 400+ years of experience[1]

Products and Infrastructure

- AVTL can store and handle 30+ chemicals of various categories and classes; 10+ products in edible and non-edible oil category; and LPG
  - Tanks have a designed life of ~40 years
- Connectivity infrastructure:
  - Tanks are connected via pipelines to jetty, ship loading and unloading infrastructure
  - Multimodal evacuation infrastructure through road, rail and pipeline

AVTL Shareholders

	AEGIS *India*	Vopak *Netherlands*
Year of Exp.[1]	**50+**	**400+**
MSCI ESG Rating	**AA**	**AAA**

AVTL's Geographical Footprint Across Major Ports in India

Existing Facility

6	22	1.7 mn	225.8k MT
Ports	Operating Tank Terminals	cbm Liquid Storage Capacity	Static Capacity for LPG

Upcoming Facility

5	36.0k MT	0.5 mn cbm	129k MT	LPG Rail Gantry
Upcoming Tank Terminals	Ammonia Storage Terminal	Liquid Storage Capacity	Static Capacity for LPG	at Mangalore

Notes: (1) Source: CRISIL Report

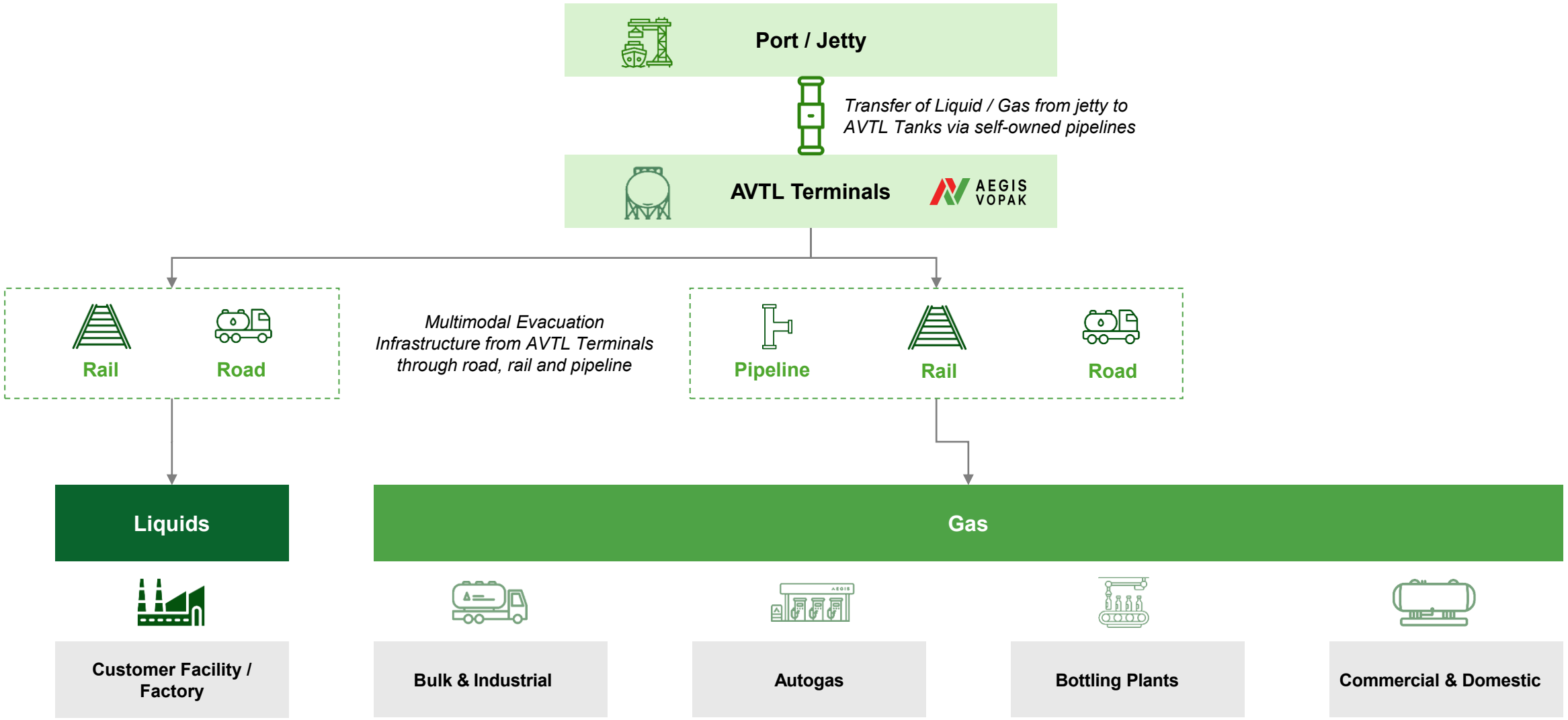
Joint Venture Strengths

India's leading integrated oil, gas & chemical logistics company and importers of LPG amongst private players

Vopak is the world's leading independent tank storage company, storing oil, chemicals, gases, biofuels and edible oils

- **Benefits from co-branding** terminals in India
- **Global technical expertise** for handling of oil, gas, chemicals and new products
- Services **customers across various categories**, including OMCs, MNCs, specialty chemical companies and traders
- Potential **diversification** into storage of **new gases and renewables**
- Leverage **industry leading best practices** of promoters for ESG and health / safety standards
- Proven **project execution capability**

AVTL Operational Overview



Snapshot of Business Segments

	Liquids	Gas	Ammonia
Capacity (including announced capex)	**2.1 mn cbm** Liquid Storage Capacity (Petroleum, lubricants chemicals, and vegetable oil)	**355,100 MT** Static Capacity (LPG) **3.9 mn MT** FY26 Gas Throughput **0.9 mn MT** Q1 FY27 Gas Throughput	**36,000 MT** Static Capacity Ammonia Storage Terminal
Terminal (including announced capex)	**22 Terminals across 6 Ports** Kandla, Haldia, Pipavav, JNPA, Mangalore & Kochi	**5 Terminals across 5 Ports** Mangalore, Kandla, Pipavav, Haldia and JNPA	**1 Terminal across 1 Port** Pipavav

Capex

To reach capex of 1.2 billion dollars by next year and we expect to reach 5 billion dollars aggregate capex by 2030-31 funded by a mix of internal accruals and utilising debt prudently i.e. with a debt gearing ratio of 0.6x capped to 3.5 times of EBITDA

Notes: (1) Source: CRISIL Report; (2) As of FY25



Fundamental Value Drivers

Fundamental Value Drivers



A India's Largest Third-Party Owner and Operator of Tank Storage Terminals[1] with Strategically Located Necklace of Terminals across the Indian Coast[2]

B Track Record of Consistently Expanding Capabilities and Strategic Capacity Consolidation

C Strong Financial Metrics with a Growing Margin Profile and Return Metrics

D Successfully Built Relationships with Diversified Customer Base

E Backed by Established Promoters and Supported by a Strong Management Team

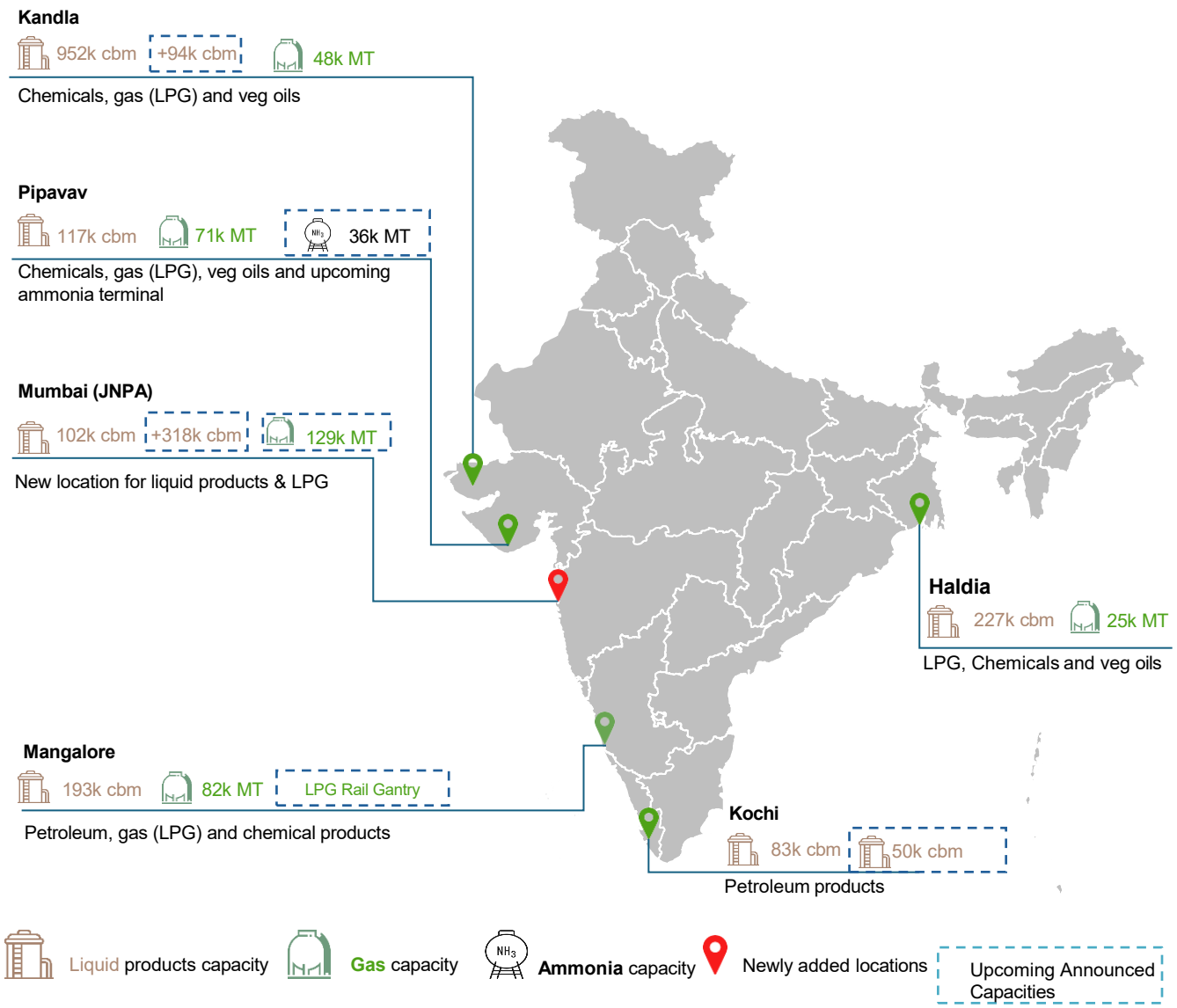
F Attractive Market Opportunity across Chemicals, LPG and Ammonia[2]

Notes: (1) For Liquids and LPG; (2) Source: CRISIL Report

India’s Largest Third-Party Owner and Operator of Tank Storage Terminals

Overview

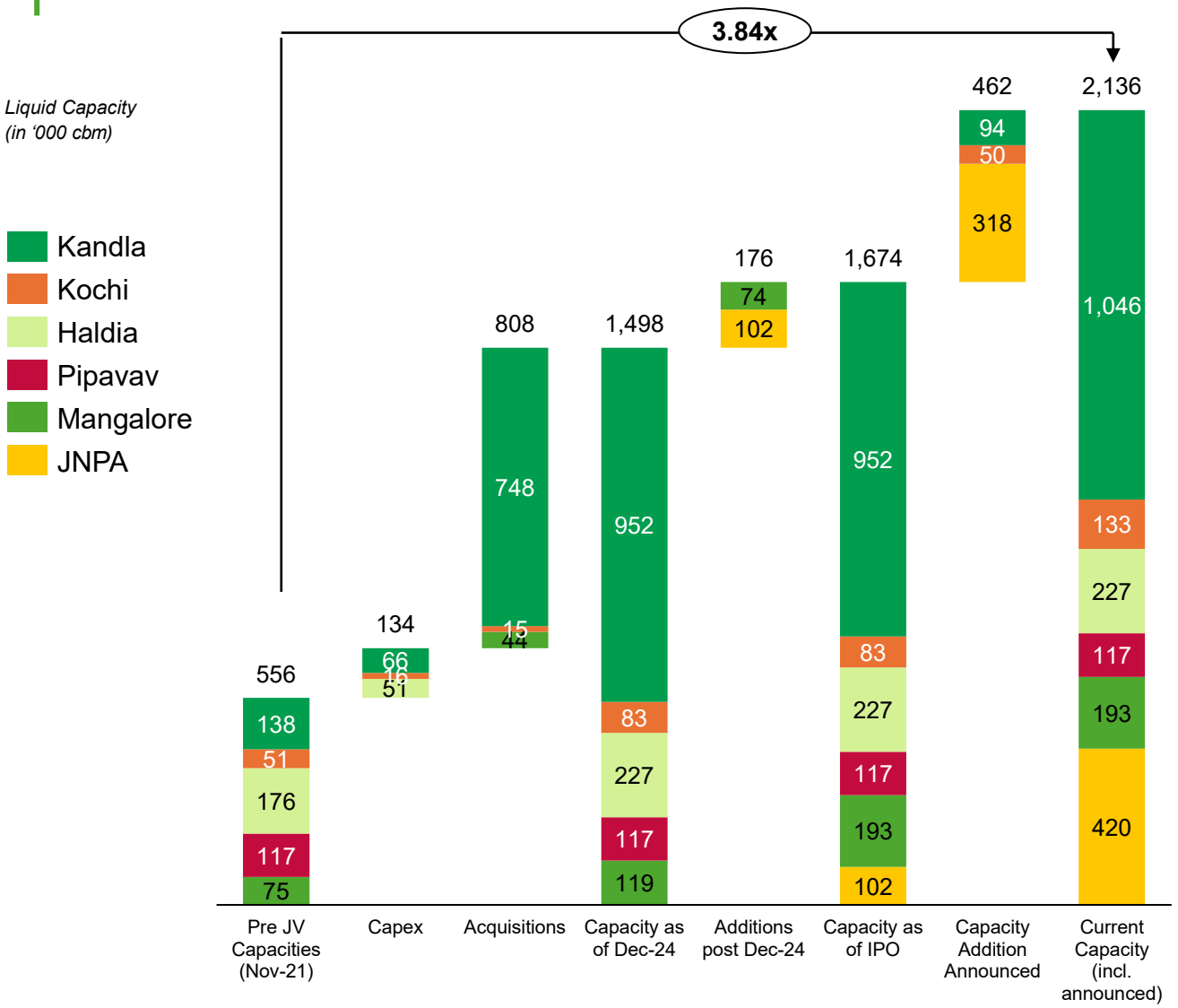
- India’s largest third-party owner and operator of tank storage terminals for LPG and liquid products in terms of storage capacity
- Strategically Located Necklace of Terminals across the coastline of India



Source: CRISIL report;

Track Record of Consistently Expanding Capabilities (1/2)

Liquid Capacity Expansion



AVTL is the largest multi-port independent player providing liquid bulk terminalling services[1]

JNPA would cater to the Maharashtra, Hyderabad, Silvassa and Gujarat[1]

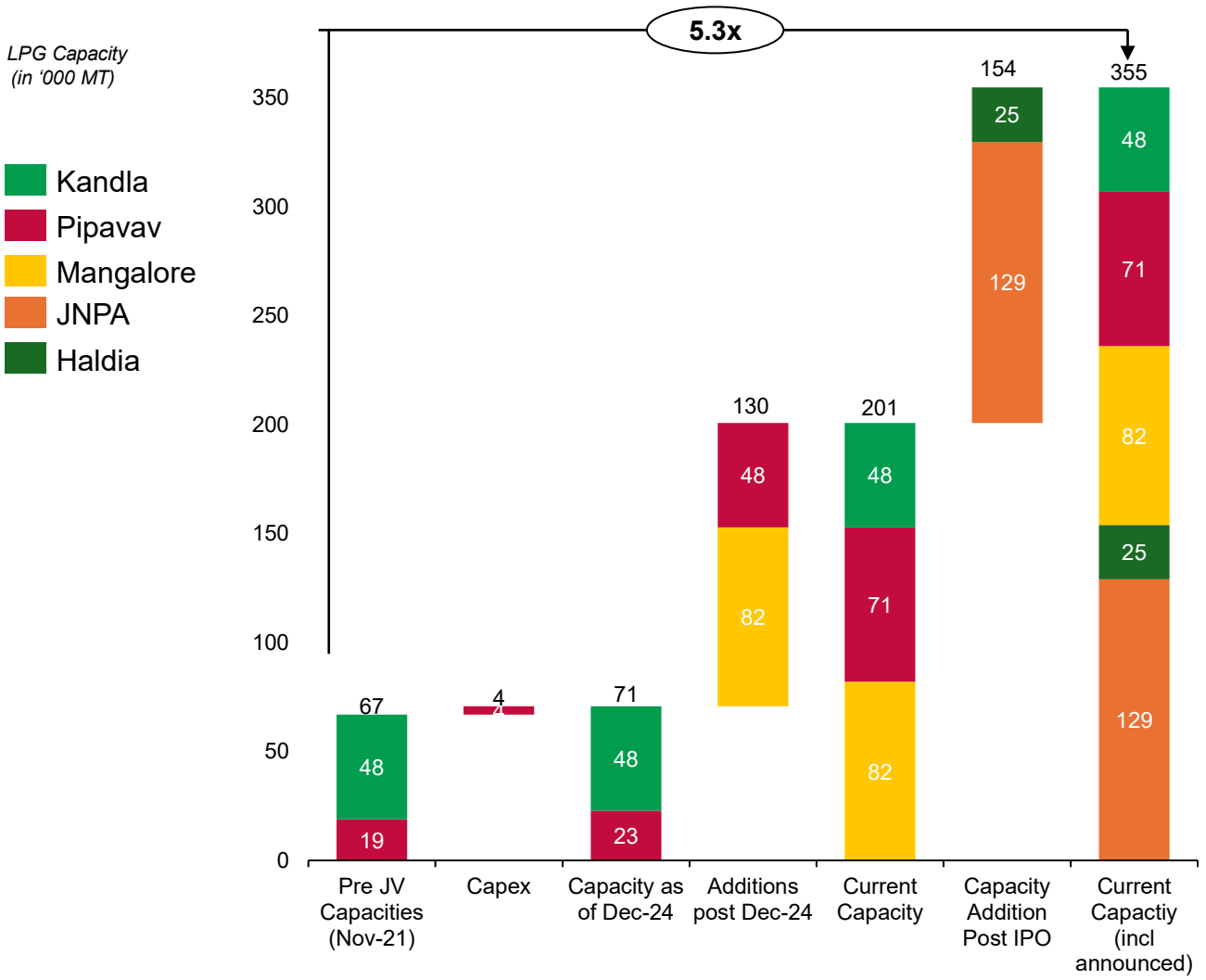
Expansion at New Mangaluru and upgradation at Kandla to address the growing demand for Liquid Storage Infrastructure

Handled coastal movement of liquids along with import and exports

Notes: (1) Source: CRISIL Report

Track Record of Consistently Expanding Capabilities (2/2)

LPG Static Capacity Ramp-up



Among multi-location third party players in LPG port terminalling business, AVTL has one of the highest 'design throughput turns' of ~84.75x[1] *(as of December 31, 2024)*

Expansion at Mangalore intended to augment market share in India's static storage capacity to address the growing demand for LPG[1]

Expansion in Pipavav to benefit from the operations of Rail Gantry at the port[1]

Availability of connectivity of our LPG storage facilities to Jamnagar-Loni Pipeline & Kandla-Gorakhpur Pipeline, as well as Pipavav terminal existing connectivity through rail

Notes: (1) As per CRISIL Report

Strategic Expansion: Acquisition of HALPG & LPG Capacity Consolidation

This acquisition enhances AVTL's national LPG infrastructure footprint and positions it for long-term growth in India's expanding energy logistics sector

Transaction Snapshot

- AVTL acquired 75% stake in Hindustan Aegis LPG Ltd (HALPG) from Aegis Gas (LPG) Pvt. Ltd. & Vopak India B.V.
- Board approved on: 29 Oct 2025 (subject to shareholder approval) and Share Purchase Agreement entered on 02nd January, 2026
- HALPG is now a subsidiary of AVTL

LPG Throughput Consolidation

- Consolidation of 25,000 MT LPG capacity under AVTL (ex-Mumbai).
- Improves operational efficiency & synergies with Pipavav, Kandla, Mangalore.

East Coast Entry

- Haldia terminal (West Bengal) offers East Coast access. Integrated storage, terminalling & bottling at one site.
- Strengthens AVTL's pan-India network.

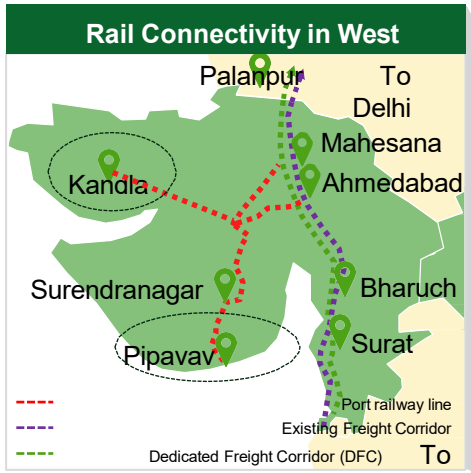
Network Expansion & Capacity Growth

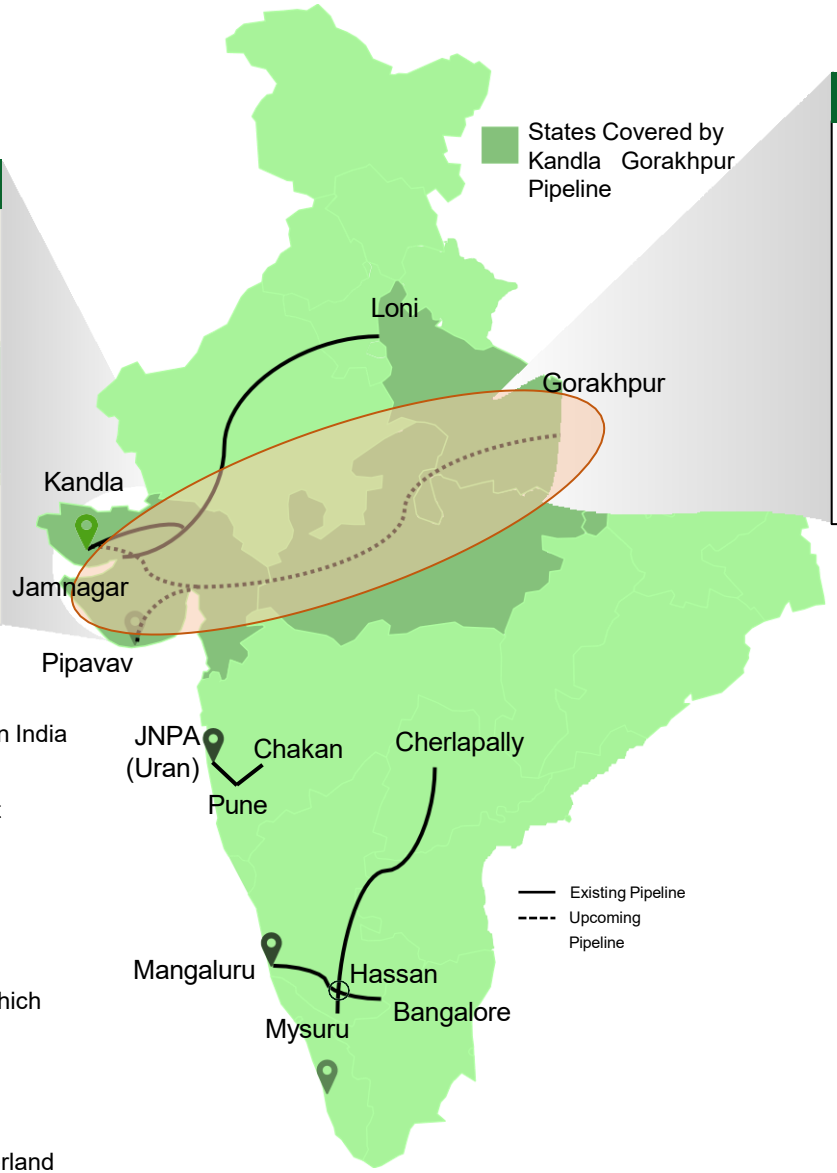
- Fourth LPG terminal added; total capacity now 225,800 MT.
- Designed for 2.5 MMT throughput (~100 vessel turnarounds). Exclusive HPCL agreement till FY 2038.

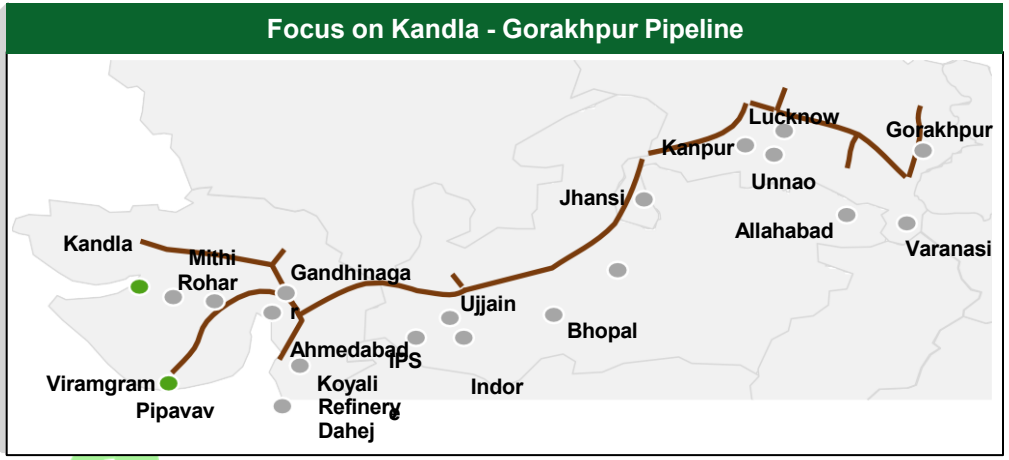
Rising LPG Demand & Utilization

- Growing LPG consumption in India → higher throughput & utilization.

Connectivity to Multiple Gas Evacuation Modes







- **AVTL Pipavav Terminal**
  - One of the five port-based LPG terminal in India with rail siding capabilities
  - Terminal is connected to Western DFC at Mehsana and Ahmedabad
  - Further connects to the existing routes of northern and central railways
- **AVTL Kandla Terminal**
  - Terminal is connected to Western DFC which further connects to existing routes
  - Used for dispatching vegetable oils
- **Other AVTL Facilities**
  - JNPA will be connected to northern hinterland via Western DFC with its full commissioning.

- **Kandla - Gorakhpur Pipeline**[1]
  - Three leading Indian OMCs are constructing world's longest LPG pipeline - 2,805 km long
  - Pipeline will be capable to transport 25%+ of India's total LPG demand (8.25 MMTPA)
  - Sources LPG from Kandla, Pipavav and Dahej terminals
  - Traverses Gujarat, Madhya Pradesh & Uttar Pradesh; to connect 40+ LPG bottling plants
- **Jamnagar - Loni Pipeline**
  - 1,427-km-long pipeline operated by GAIL (India) Limited; starts in Gujarat and ends in Uttar Pradesh, passing through Rajasthan, Haryana and Delhi
  - Capacity of 3.3 MMTPA; sources LPG from Jamnagar, Vadinar & Kandla
- **Mangaluru - Hassan - Cherlapally Pipeline**
  - Originates from Mangaluru and terminates at Mysuru; passes through multiple districts
  - Feeds LPG to Bottling Plants at Mysuru and Yediyur
  - Hassan – Cherlapally: Capacity augmentation of existing pipeline which feeds into bottling plants at Anantpur and Cherlapally
- **Uran - Chakan Pipeline**
  - Operates from Raigad to Chakan and passes through Raigad and Pune districts
  - Feeds into bottling plants at Chakan (HPCL & IOCL) & Shikrapur (BPCL)

Source: CRISIL Report; (1) Under construction with phased commissioning by 2025

Successfully Built Relationships with Diversified Customer Base

Indian OMCs

National Oil Marketing Companies

Relationship of >15 years

Indian Corporates

AARTI INDUSTRIES, Hazel Mercantile Limited, VISEN, Ramniklal S. Gosalia & Co.

Relationship of >10 years

LASONS, DEEPAK PHENOLICS, bp bhavnagar polymers limited, Mantora Group, SAPCO BITUMEN, SPL, AGARWAL GROUP, Haresh, KLJ GROUP, emami agrotech ltd.

Relationship of 5-10 years

akry organics PRIVATE LIMITED, JUBILANT Agri & Consumer Products

Relationship of <5 years

MNCs

SHV

Relationship of >5 years

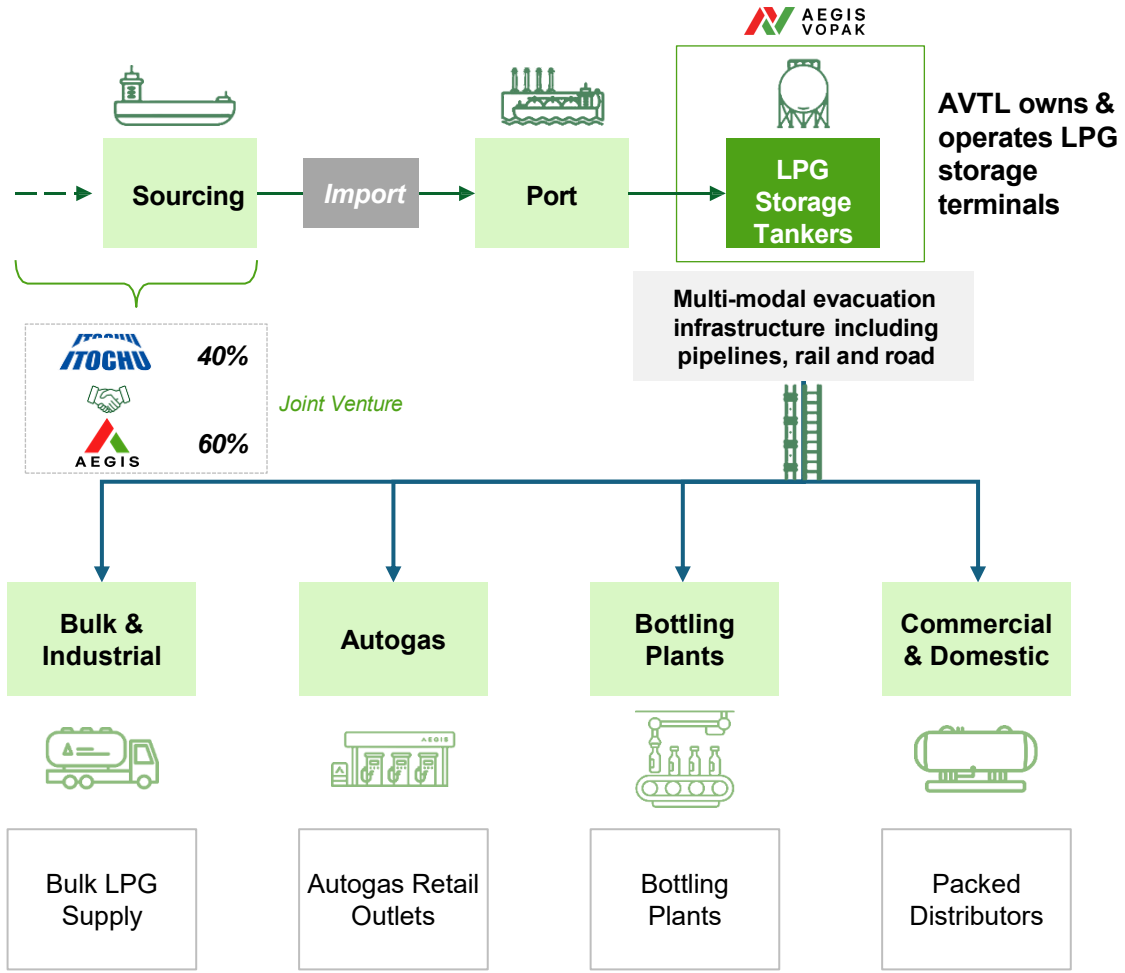
PETROCHEM, ExxonMobil, BUNGE, Chevron

Relationship of <5 years

Source: Company Information; Note: No. of years of relationship indicates the relationship with Aegis Logistics

Backed by Established Promoters…

Strategic Positioning in the LPG Ecosystem of Aegis Logistics

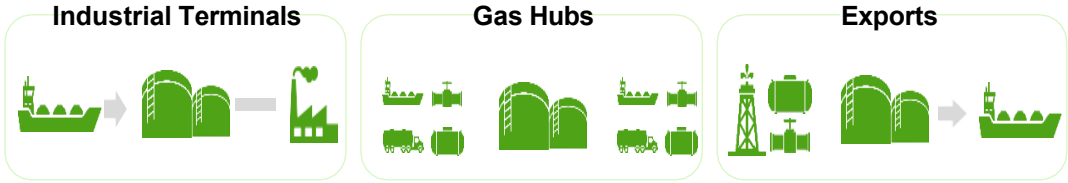


Multiple Benefits of Vopak Parentage to AVTL

Access to Global Customers Relationships

Technical Know-How to Store New Products

Innovative Business Models



Overall Scale and Reach[1]

23	77	250+	500+	400+	1,000+
Countries	Terminals[2]	Products	Industrial Connections	Jetties & Berths	Customers

Source: Company Information; Notes: (1) As of 31 December 2024; (2) Including AVTL Terminals

…and Supported by a Strong Board of Directors…

Representation



Raj Chandaria[1]
Chairman and Managing Director
25+



Murad Moledina[5]
Non-Executive Director[7]
22+

Vopak Representation



Wimal Samlal[2]
Non-Executive Director[8]
28+



Wilfred Lim[6]
Non-Executive Director[8]
30+

Independent Directors



Kanwaljit S Nagpal[3]
Independent Director
25+



Raj Kishore Singh
Independent Director
33+



Lars Johansson[4]
Independent Director
33+



Uma Mandavgane
Independent Director
19+

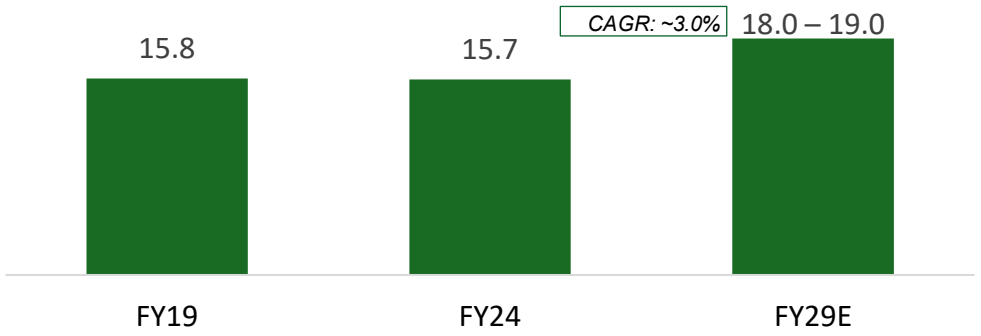
Years of Total Experience

Notes: (1) Raj Kapurchand Chandaria; (2) Wimal Roy Shylindra Kumar Samlal; (3) Kanwaljit Singh Sudarshan Nagpal; (4) Lars Erik Mikael Johansson; (5) Murad Mohammed Husein Moledina (6) Wilfred Lim Swee Guan; (7) Nominee of Aegis Logistics Limited; (8) Nominee of Vopak India BV

Attractive Market Opportunity - Liquids

Robust Growth in Bulk Chemicals Trade

India Bulk Chemicals Trade (MMT)



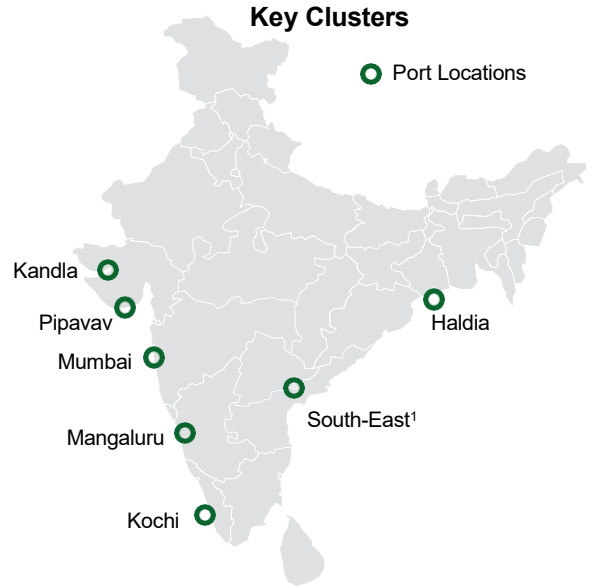
Growth to be Driven by Demand from Multiple End-Industries

Dyes | Pigments | Polymers | Specialty | Manufacturing

Favorable Government Initiatives

- Initiatives such as 'Make in India' to benefit end-use industries
- Petroleum, Chemical & Petrochemical Investment regions (PCPIRs) for large scale projects through PPPs
- Technology Upgradation Fund (TUF) to aid new technology in chemicals
- 100% FDI under automatic route for foreign investors in chemicals space

Overall Liquid Bulk Trade Mix Across India

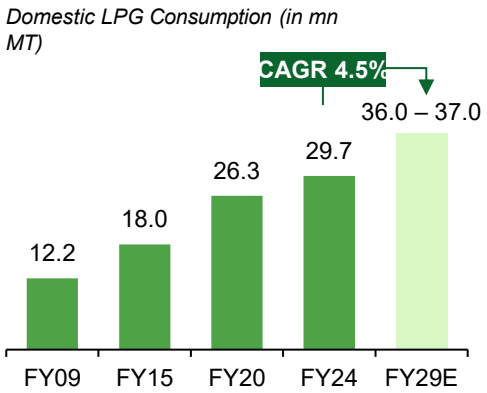


Key Clusters	AVTL Presence	Cluster Demand as a % of Overall Demand
Gujarat	Kandla Port, Pipavav Port	39%
Mumbai	JNPA	17%
East	Haldia Port	12%
South-East[1]	-	14%
Others	Kochi Port, Mangalore Port	18%
Total		**100 %**

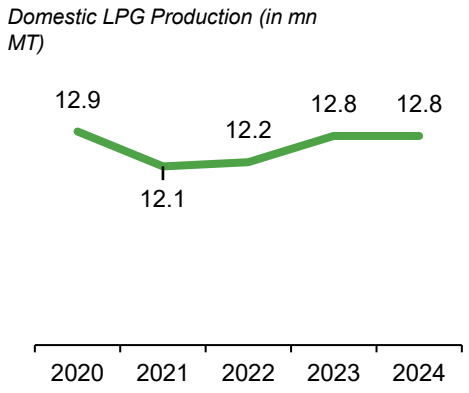
Source: CRISIL Report; (1) Includes multiple ports such as Chennai, Tuticorin, Vizag, etc.

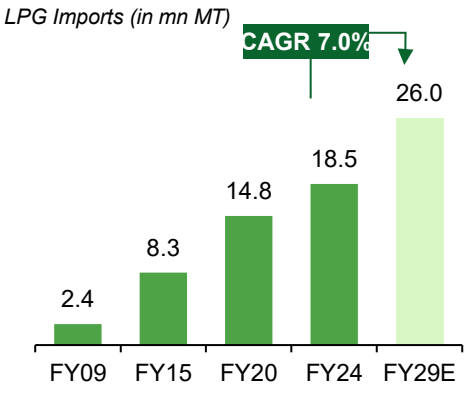
Attractive Market Opportunity - LPG

Rise in Domestic LPG Consumption…

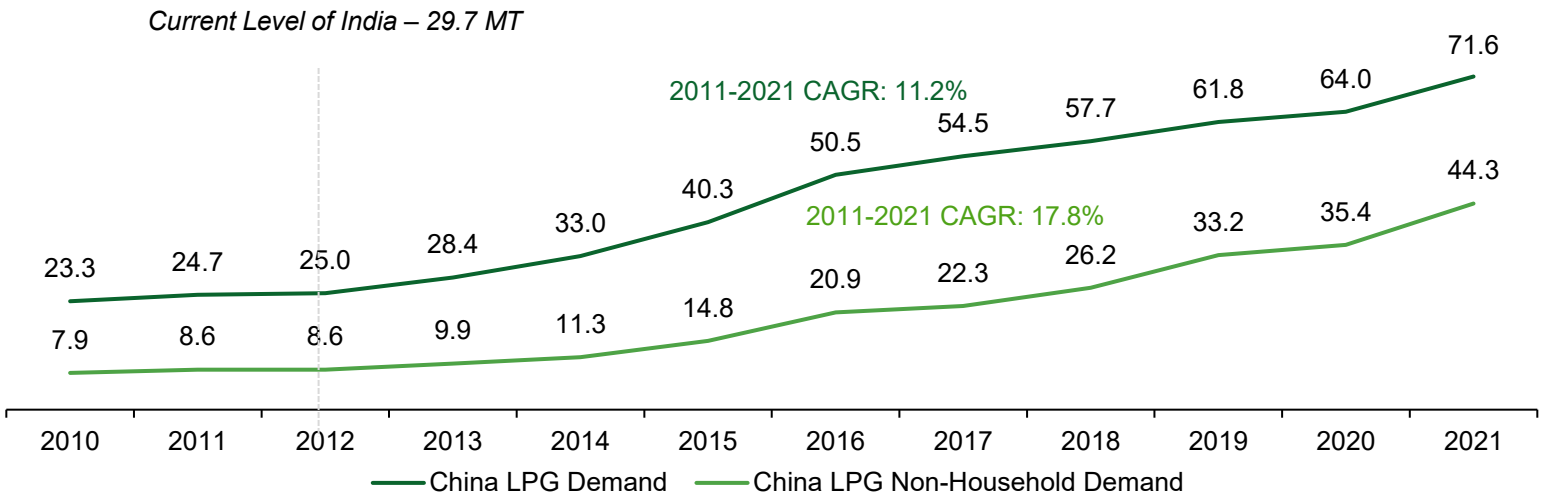


…will be met by imports, given relatively static domestic LPG production1…



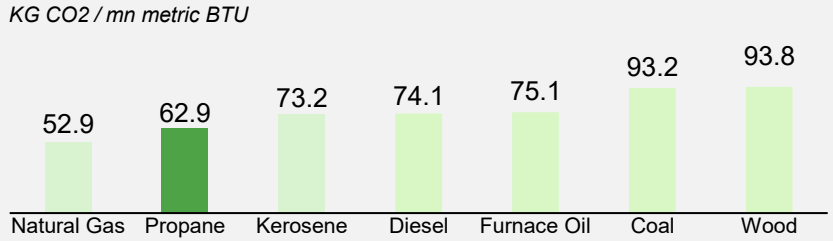


India is expected to witness strong industrial LPG demand; similar to China story



Key Growth Drivers for LPG

i Lower Carbon Emission and a Cleaner Fuel



ii Key Advantages

- **Ease of storage and transportation**: Can be stored and transported in liquid form at moderate temperatures through cylinders
- **Low Maintenance**: Appliances using LPG require less maintenance & sophistication rendering LPG as more cost effective
- **Stable Prices**: LPG is more reliable as its prices are less volatile than gas and crude oil derivatives

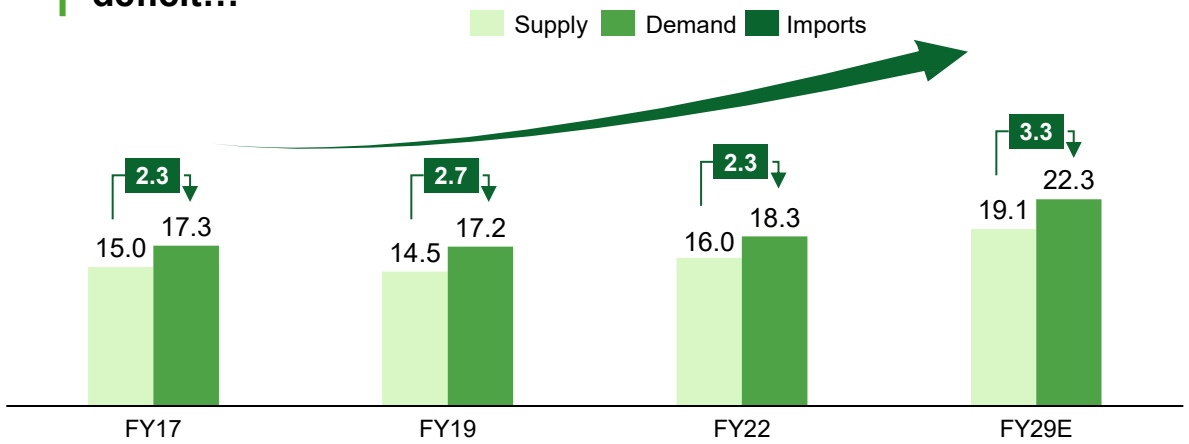
iii Government Support to Promote Domestic LPG Adoption

- Launched in 2016, PMUY sought to provide free LPG connections to below poverty line (“BPL”) households, especially women
- From Oct-23, govt. continued targeted subsidy of INR 300 ($3.6) per 14.2 kg cylinder for 12 refills per annum
- Select state governments also provide subsidy to non-PMUY consumers
  - Maharashtra government is providing three cylinders free per annum

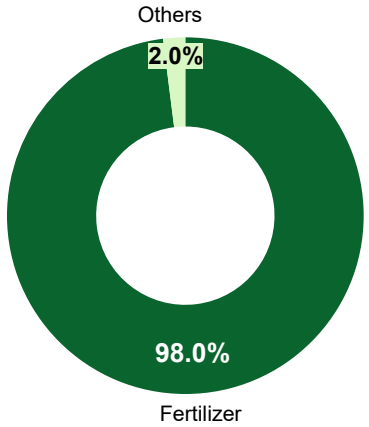
Source: CRISIL Report; Notes: (1) Sum of import and domestic production will be higher than domestic consumption given industrial use of LPG is separate

Attractive Market Opportunity - Ammonia

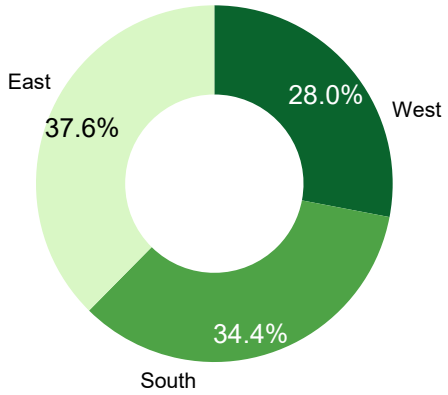
Imports of ammonia will help meet the increasing demand-supply deficit…



…Which is attributed to fertilizer plants[1]…



…Secularly spread across Indian Peninsula[1]



DAP fertilizer plants near ports are major consumption hubs for ammonia imports[2]



Source: CRISIL Report; (1) As of 31 December 2024; (2) AVTL can construct ammonia plants in where they have existing presence through liquid terminals; DAP - Diammonium Phosphate



Growth Strategy

Growth Strategy

Strategically Expand our Network of Terminals at Existing Locations

- ✓ By expanding its capacities, AVTL aims to increase the market share, positioning it for sustained growth
- ✓ Leverage economies of scale and synergies with current operations with the ability to manage newer products

Enter New Locations

- ✓ Evaluating opportunities to enter into emerging ports across India
- ✓ New ports would be prominent in managing flows of liquids, gases and energy transition products like ammonia, hydrogen, etc.

Establish Industrial Terminals

- ✓ Build storage infrastructure which is connected to multiple production units in a manufacturing cluster
- ✓ Leverage Vopak's global experience to build and operate such Industrial Terminals

Invest in Capabilities to Address Alternative Energies

- ✓ Build capacities for feedstock and ammonia terminals
- ✓ Repurposing existing terminals and building new infrastructure for new products
- ✓ Promoters have a track record of successfully building and operating global infrastructure for cleaner fuels

Inorganic Growth Opportunities

- ✓ Will evaluate acquisition opportunities which offers expansion potential at existing locations and entry into newer locations
- ✓ Intend to leverage the experience of our past acquisitions to execute our strategic objectives

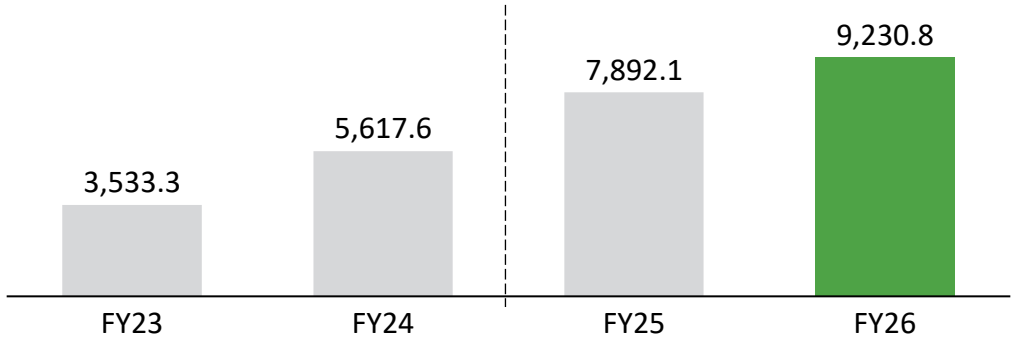


Annual Performance Annexures

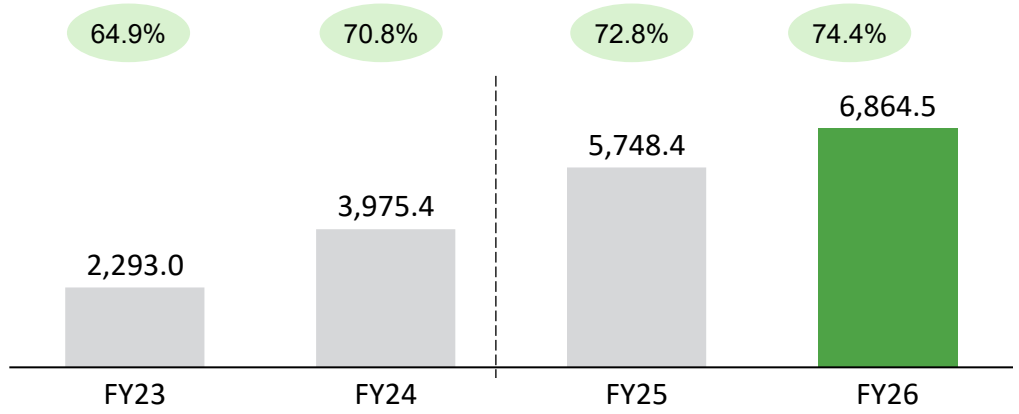
Strong Financial Metrics with a Growing Margin Profile and Return Metrics

Key Financial Metrics - Annual Performance

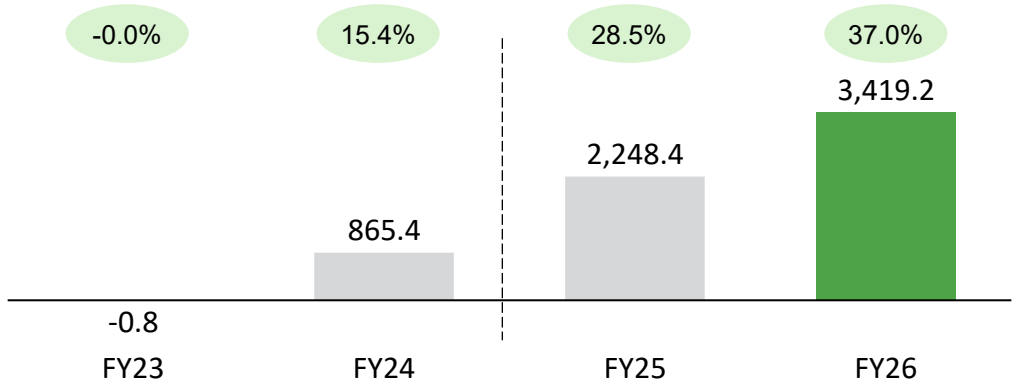
Revenue (INR mn) and Revenue Growth



Operating EBITDA (INR mn) and Operating EBITDA Margin



PAT (INR mn) and PAT Margin



Note: FY25 & FY26 numbers restated due to consolidation of Hindustan Aegis LPG Ltd (HALPG)

Profit and Loss Statement

INR mn	FY22	FY23	FY24	FY25[1]	FY26[1]
Revenue from Operations	**-**	**3,533.32**	**5,617.61**	**7,892.12**	**9,230.78**
Revenue from Liquid	-	2,419.73	3,564.58	3,447.28	4,404.74
Revenue from Gas	-	1,113.59	2,053.03	4,444.85	4,826.04
Operating Expenses	**5.75**	**1,240.30**	**1,642.24**	**2,143.71**	**2,366.26**
Employee benefit expenses	-	305.37	437.97	437.62	518.48
Other expenses	5.75	934.93	1,204.27	1,706.10	1,847.77
EBITDA	**(5.75)**	**2,293.02**	**3,975.37**	**5,748.41**	**6,864.53**
% margin	*n.m.*	*64.90%*	*70.77%*	*72.84%*	*74.37%*
Depreciation and amortization	-	912.02	1,139.91	1,476.66	2,077.38
Other Income	0.03	26.59	83.60	316.31	374.65
EBIT	**(5.72)**	**1,407.59**	**2,919.06**	**4,588.06**	**5,161.80**
% margin	*n.m.*	*39.84%*	*51.96%*	*58.13%*	*55.92%*
Finance cost	5.20	1,381.62	1,708.88	1,934.11	1,097.25
PBT	**(10.92)**	**25.97**	**1,210.18**	**2,653.95**	**4,064.55**
Tax expense	-	26.72	344.74	405.53	645.33
PAT	**(10.92)**	**(0.75)**	**865.44**	**2,248.41**	**3,419.21**
% margin	*n.m.*	*(0.02%)*	*15.41%*	*28.49%*	*37.04%*

Note: [1]FY25 & FY26 numbers restated due to consolidation of Hindustan Aegis LPG Ltd (HALPG)

Balance Sheet Statement

INR mn	FY22	FY23	FY24	FY25[4]	FY26[4]
Equity	**18.89**	**9,530.91**	**9,971.65**	**14,938.82**	**44,185.38**
Equity share capital[1]	6.10	11.00	11.00	9,888.42	11,079.92
Reserve and surplus	12.79	9,519.91	9,960.65	3,535.31	31,825.79
Non-controlling interest	-	-	-	1,515.09	1,279.68
Non-current liabilities	**984.38**	**24,007.73**	**33,130.06**	**39,115.95**	**20,407.64**
Long-term borrowings	981.00	17,451.68	25,864.17	23,531.03	3,469.07
Lease liabilities	0.52	5,799.88	6,314.07	14,189.22	14,899.45
Long-term provisions	2.86	36.91	56.88	54.69	62.88
Deferred tax liabilities	-	719.26	894.94	1,341.00	1,976.23
Current liabilities	**22.29**	**1,276.18**	**2,132.30**	**13,493.35**	**19,908.27**
Borrowings	-	-	-	1,310.86	17,707.18
Lease liabilities	0.06	486.91	551.22	1,147.00	1,233.57
Trade payables[2]	3.39	271.13	142.63	201.55	275.85
Other financial liabilities	15.47	335.80	983.72	10,636.08	402.20
Other current liabilities	2.61	142.70	264.69	151.55	213.52
Short term provisions	0.76	39.64	30.54	45.12	26.44
Current tax liabilities (net)	-	-	159.50	1.19	49.51
Total liabilities	**1,006.67**	**25,283.91**	**35,262.36**	**52,609.30**	**40,315.91**
Total equity and liabilities	**1,025.56**	**34,814.82**	**45,234.01**	**67,548.12**	**84,501.29**

INR mn	FY22	FY23	FY24	FY25[4]	FY26[4]
Non-current assets	**930.92**	**33,017.30**	**41,555.78**	**57,646.10**	**77,148.82**
Property, plants and equipment	195.30	30,166.95	34,769.24	50,325.85	66,355.04
Intangible assets (excl. goodwill)	-	0.35	0.47	0.41	13.61
Goodwill	-	135.79	135.79	135.79	135.79
Capital work-in-progress	84.90	1,523.83	530.84	1,674.90	2,104.61
Deferred tax assets	0.15	23.00	-	74.55	290.19
Other financial assets[3]	6.24	110.39	67.24	246.98	314.45
Other non-current assets	644.33	1,057.29	6,052.20	5,187.62	7,935.14
Current assets	**94.64**	**1,797.52**	**3,678.23**	**9,902.02**	**7,352.47**
Inventories	1.91	79.80	60.26	145.16	176.02
Trade receivables	19.77	699.05	1,314.08	1,197.51	1,861.83
Cash and cash equivalents	68.60	229.03	1,055.71	7,212.88	3,022.79
Bank balance other than above	0.22	8.21	8.04	39.79	46.02
Other financial assets	0.02	246.46	361.01	659.84	1,216.32
Other current assets	4.12	534.97	879.13	646.84	1,029.49
Total assets	**1,025.56**	**34,814.82**	**45,234.01**	**67,548.12**	**84,501.29**

Notes: (1) Includes instruments entirely equity in nature; (2) Trade Payables include both MSME and Non-MSME dues; (3) Including Income Tax Assets (Net) (4) FY25 & FY26 numbers restated due to consolidation of Hindustan Aegis LPG Ltd (HALPG)

Cash Flow Statement

INR mn	Mar-22	Mar-23	Mar-24	Mar-25	Mar-26
Profit Before Tax	(10.9)	26.0	1,210.2	2,653.9	4,064.5
Operating Profit Before Working Capital Changes	(5.8)	2,318.2	4,034.8	5,776.8	7,036.8
Net Cash Inflow from Operating Activities (A)	5.0	1,724.9	3,372.1	5,763.3	7,019.6
Net Cash Inflow/(Outflow) from Investing Activities (B)	(923.0)	(17,856.1)	(8,574.8)	(3,810.9)	(30,774.3)
Net Cash Inflow/(Outflow) from Financing Activities (C)	986.3	16,291.7	6,029.4	3,853.1	19,564.6
Net Increase/(Decrease) in Cash and Cash Equivalents (A+B+C)	68.4	160.4	826.7	5,805.5	(4,190.1)
Cash and Cash Equivalents at the Beginning of Year	0.2	68.6	229.0	1,407.3	7,212.9
Cash and Cash Equivalents at the End of Year	68.6	229.0	1,055.7	7,212.9	3,022.8

Notes: FY25 & FY26 numbers restated due to consolidation of Hindustan Aegis LPG Ltd (HALPG)

Sustainable Business Practices Adopted by Promoters

Commitment to Health and Safety

- Pre-installation risk assessment
- Intensive safety measures (gas monitor, firefighting systems)
- Pipeline overpressure protection
- First aid facility
- Safe working environment

Security for All Stakeholders

- Perimeter manning and surveillance
- Security Plan
- Security Patrols
- CCTV Coverage

Comprehensive Safety Training

- Audits and Reviews
- Fire Protection system
- Emergency response plan
- Work Permit System & Guidelines
- Safe Working Procedures

Environmental Stewardship

- Plantation drives
- Energy efficient LED lights
- Rainwater harvesting
- Waste handling and treatment

	AEGIS	Vopak
MSCI	ESG Rating AA	ESG Rating AAA
Sustainalytics	ESG Risk Rating Score 38.6	ESG Risk Rating Score 25.1

Source: Rating reports



Aegis Vopak Terminals Limited
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